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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9519	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)


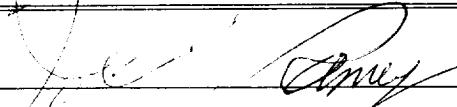
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 27
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) UNKNOWN		12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Moved in and rigged up workover rig Sept. 15, 1969.
- (2) Pulled rods and pump.
- (3) Hooked well to injection system and began pressuring up Sept. 15, 1969.
- (4) Moved in and rigged up workover rig Dec. 12, 1969. Tagged cavings at 6865'. Pulled tubing.
- (5) Ran tubing and bit and cleaned out 6790-6905', pulled tubing and bit.
- (6) Ran 2-3/8"OD tubing internally lined with plastic coating with Guiberson RMC-1 5 1/2" x 2" packer set at 5949'.
- (7) Loaded casing annulus behind tubing with water treated with inhibitors.
- (8) Hooked well to injection system and began injecting water on Dec. 17, 1969, into perforations 6521-6632 and 6677-6774' and open-hole section 6790-6905' of the Tubb-Drinkard Reservoir.

This is a water injection well for the West Dollarhide Drinkard Unit operated by Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE District Office Manager	DATE January 6, 1970
APPROVED BY 	TITLE SUPERVISOR	DATE
CONDITIONS OF APPROVAL, IF ANY:		