

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 12233	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lease No. B-9519	
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT	
8. Well No. 36	
9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTOR	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	
4. Well Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>29</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3216' DF</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/20/95: MIRU XPERT. TOH with injection equipment.
2/22/95: TIH with RBP and sat @ 6304'. Pressure tested casing to 1500 psi. Spot sand on RBP.
2/23/95: RU wireline truck. Perforated 2 holes @ 500'. Estimated circulation volume.
2/24/95: RU Howco. Pumped 175 sx Class C 2% CACL. Circulated to surface.
2/27/95 - 2/28/95: TIH with bit. Cleaned out from 283' - 511'. Circulated clean.
3/1/95 - 3/3/95: Pressure tested casing annulus again to test squeeze. Recorded pressure.
3/04/95: RU Howco. Spot 25 sx. micro matrix cement from 527' - 274'. Sqz to 2000 psi.
3/06/95: TIH with bit. Cleaned out cement from 385' - 445'. Circulated clean.
3/07/95: Cleaned out cement from 445' - 564'. Circulated clean.
3/08/95: Pressure tested casing. No pressure recorded. Released packer and TOH with RBP.
3/09/95: TIH with packer and 2-3/8" tubing. Sat packer @ 6526'. Circulated packer fluid.
3/13/95: Reset packer @ 6264'. Tested casing to 550 psi for 30 minutes <held>. Rig down.

Copy of pressure chart is on the reverse side of this form.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Assistant DATE 4/5/95
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)
ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II TITLE DATE APR 07 1995
APPROVED BY DATE
CONDITIONS OF APPROVAL, IF ANY:

