

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12233
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9519
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	36
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3216' DF

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>O</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>29</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3216' DF

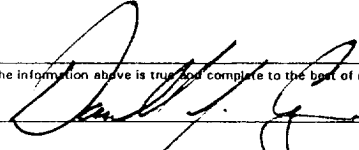

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: TO CONVERT SUBJECT WELL TO INJECTOR
WORK WAS PERFORMED 9/1/94 - 9/22/94

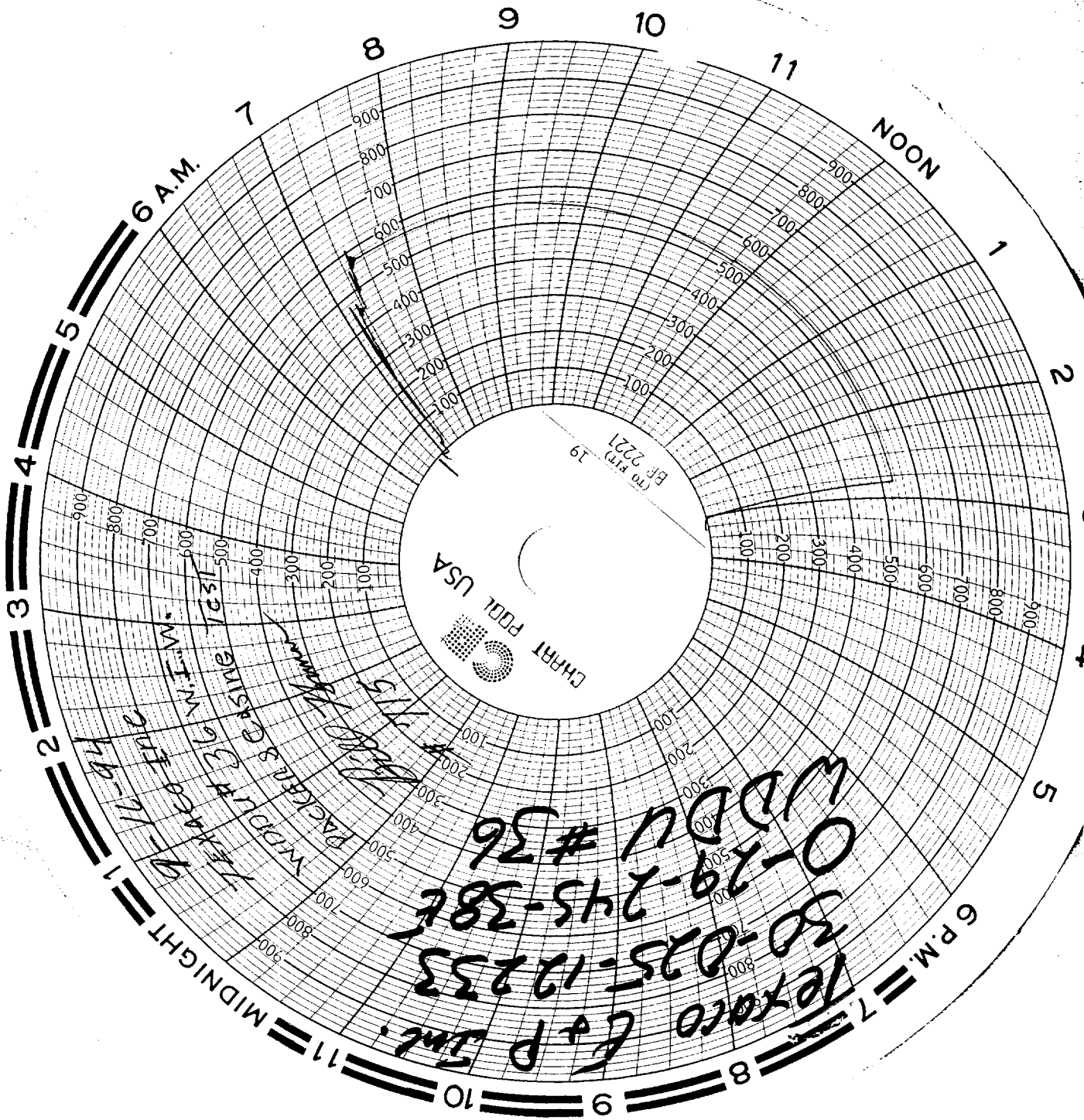
1. Changed out wellhead. Ran injection line.
2. RUPU and installed BOP. TOH w/production equipment.
3. RIH w/4 3/4" bit on ws and cleaned out to 6780'. TOH w/bit & ws.
4. RU wireline and set CIBP @ 6766'. Capped w/35' cmt.
5. Perforate 6570' - 6656' interval with 2 jsp. wireline set CIBP @ 6500'. Set packer at 6240'. Test casing to 650 psi.-held.
6. RIH with cmt. retainer and set at 6203'. BJ squeezed perforations on interval 6298' - 6475' w/ 175 sx H cement followed by 75 sx w/ 2% CACL.
7. Drill out to 6480'.test squeeze to 700 psi.-held. POH.
8. Drill CIBP at 6500' and run packer to 5500'. Acid stimulate with 5000 g acid, and 700# rock salt. Pmax = 4000 psi.
9. TIH with production equipment. Set packer at 6560' and circulate packer fluid. Pressure test casing to 570# on chart for OCD.
10. Rig down and hook up injection lines.
11. Began injection Sunday 9/18/94.

injection rate: 300 bpd at 180# TP on 8/64

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE 	TITLE Engineering Assistant
DATE 9/27/94	
TYPE OR PRINT NAME Darrell J. Carriger	Telephone No. 397-0431
ORIGINAL FILED BY	
APPROVED BY 	TITLE
DATE	
CONDITIONS OF APPROVAL, IF ANY:	

TRAP

612



10-25-12233
0-29-245-386
WDDU #36