

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12234
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9519
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	35
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3217 DF

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTOR <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>29</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: perforated and acid stimulated

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/3/95: Cleaned out to TD-set RBP @ 6413'. Tested casing <held>.
 2/4/95: Set RBP @ 6510'.
 2/7/95: Ran GR-CNL.
 2/8/95: Perforated 6530' - 6691'. TIH with packer and prepared to acid stimulate.
 2/9/95: Acidized perforations with 5000 gallons 15% NEFE + 200 ball sealers + 1300# rock salt. Pmax = 3300, AIR = 3 BPM.

 2/10/95: Flowed well back. Released packer and lay down workstring.
 2/15/95: TIH with packer and set @ 6426'.
 2/16/95: Circulated packer fluid. and pressure tested to 500 psi for 30 minutes <held>.

 2/17/95 - 2/21/95: shut in

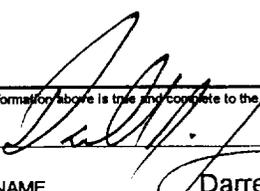
 2/22/95: Tied in well head.

 2/23/95 - 2/27/95: Placed on injection and tested.

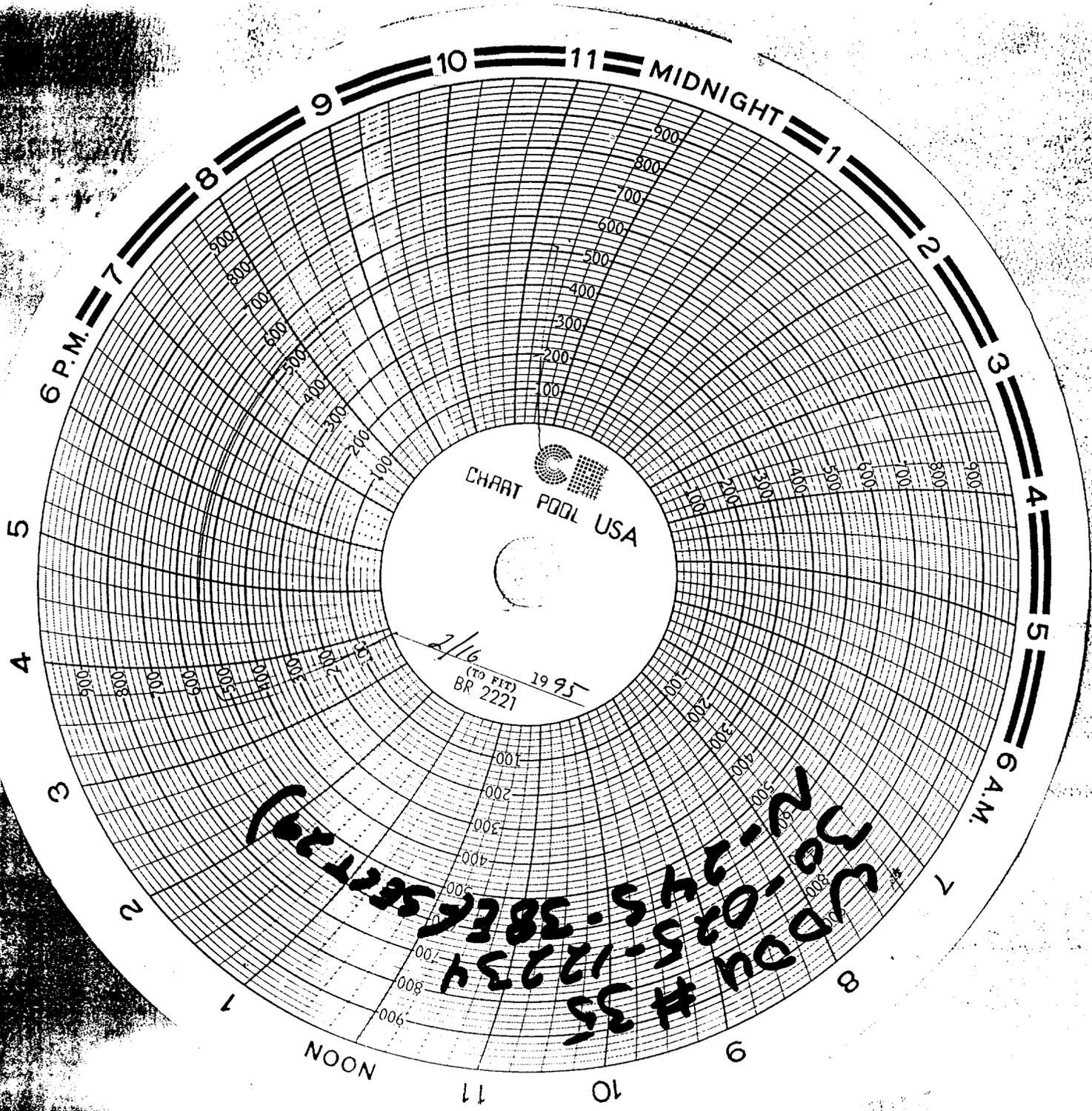
 2/28/95: final test: 24 hours, 350 bbl water @ 950 psi.

 Original pressure chart is attached and a copy is on the reverse side of this form.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Assistant DATE 4/10/95
 TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
 APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE APR 13 1995
 CONDITIONS OF APPROVAL, IF ANY: _____



WDDU # 35
20-025-12234
2-1245-38E (SEPT 79)

WDDU # 35
20-025-12234