

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12234
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9519
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	35
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3217' DF

**SUNDY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. BOX 730, HOBBS, NM 88240

4. Well Location  
Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line  
Section 29 Township 24S Range 38E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3217' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ perforated and acid stimulated

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/3/95: Cleaned out to TD-set RBP @ 6413'. Tested casing <held>.  
2/4/95: Set RBP @ 6510'.  
2/7/95: Ran GR-CNL.  
2/8/95: Perforated 6530' - 6691'. TIH with packer and prepared to acid stimulate.  
2/9/95: Acidized perforations with 5000 gallons 15% NEFE + 200 ball sealers + 1300# rock salt. Pmax = 3300, AIR = 3 BPM.  
  
2/10/95: Flowed well back. Released packer and lay down workstring.  
2/15/95: TIH with packer and set @ 6426'.  
2/16/95: Circulated packer fluid. and pressure tested to 500 psi for 30 minutes <held>.  
  
2/17/95 - 2/21/95: shut in  
  
2/22/95: Tied in well head.  
  
2/23/95 - 2/27/95: Placed on injection and tested.  
  
2/28/95: final test: 24 hours, 350 bbl water @ 950 psi.  
  
Original pressure chart is attached and a copy is on the reverse side of this form.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

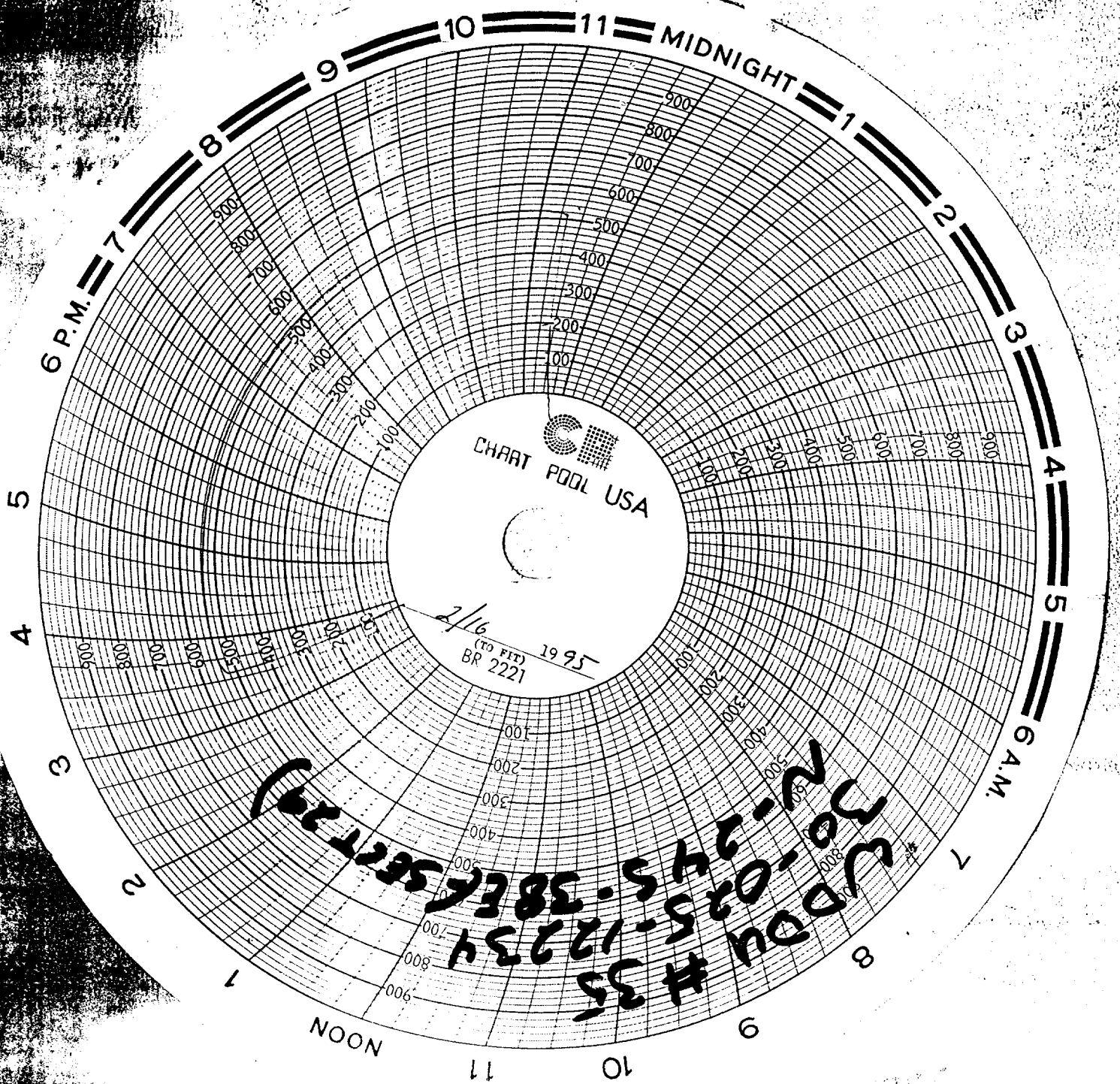
SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 4/10/95  
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**

APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE APR 18 1995

CONDITIONS OF APPROVAL, IF ANY:



1954 1955

1992-1993