

OIL CONSERVATION DIVISION

P.O. BOX 2088

Form O-101
Revised 11-1-79

RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

SANTA FE, NEW MEXICO 87501
046-NMOCD-Hobbs 1-Mr. J.A. - Midland
1-File 1-Laura Richardson-Midland
1-Engr Jim 1-JA
1-Foreman CK 1-BB

1. Indicate Type of Well	
State ☒ Fee ☐	
2. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM O-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well	7. Unit Agreement Name West Dollarhide Drinkard
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Unit
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 35
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E N.M.P.M.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3217' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The NMOCD requested on November 9, 1983 the braden head pressure be eliminated on this well. The work was performed as follows:

11/26/83 Release pkr & pull tbq.
11/28/83 Ran 2 7/8" bit & scraper, tag 5229'.
11/29/83 Ran 4 3/4" taper mill, 2 7/8" tbq. Tag 5229'. Mill 281' to 5510', pulled 40 jts.
12/1/83 Ran 5 1/2" AD pkr on 2 7/8" tbq. to 3181'. Spot 2 sxs sand. Raise and set pkr. 712'. Bad pipe @ 976-1593'. 4 bbl. at min. 450#, 2000 gal 10% CaCl₂ water, 2000 gal. flo-check, 400 sxs. 50-50 poz mix class "C", 2% CaCl₂, 75 sxs class "H" cmt. w/ 0.75% CFR-2 @ 1500#, SI 1050#.
12/3/83 Drilled hard cement 945-1359'.
12/5/83 Drilled cmt 1359-1564', fell free, had water flow. Ran AD-1 pkr, set @ 1584'. Test plug to 1000# OK. Set pkr @ 1554', test to 500# OK. Pump in @ 500-750#. Raise pkr to 900'.
12/6/83 Set 5 1/2" AD-1 pkr @ 904'. Pressure backside to 600#, OK. Establish rate 1 1/2 BPM, 900#. Cemented w/ 75 sxs. class "C" at 1 1/2 BPM. Staged last 5 bbls. Min press 900#, max 1200#, holding 1050#, left cmt. @ 1460'.
12/7/83 TOH w/ 5 1/2" pkr. TIH w/ 4 3/4" bit, 6 - 3 1/2" DC's and tbq. Tagged cmt. @ 1378'. Drill to 1480' (102') green cmt.
12/8/83 Drilled cmt 1480-1580'. Fell out and had flow back, est. 400 BPD. Pumped in hole i. csg. 1/2 BPM @ 1150#. TOH w/ bit. TIH w/ 5 1/2" AD-1 pkr to 1584', tested BP to 1000# OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*
Date R. Crockett

Area Superintendent

December 20, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

DEC 22 1983

CONDITIONS OF APPROVAL, IF ANY:

12/8/83 Cont'd. Pulled up to 1554', tested backside to 1050# OK.
12/9/83 Set 5 1/2" AD-1 pkr @ 904'. Pressure backside to 600#. Establish rate 1/2
BPM @ 1600#. Pumped 500 gals. flo-check w/ 150 sxs. class "C" cmt. @ 1/2 BPM.
Min press 1100#, max press. 1300#. SI holding 1200#. Left cmt. @ 1480'.
12/12/83 Ran 4 3/4" bit drill cement 1420-1580 back flow 400 BPD ran retainer set @
1552'. Pump 250 gal 15% squeeze 75 sxs "C" 25 sxs Cal-Cel 2% CaCl, displace
to 1545', 1600#.
12/14/83 Ran 4 3/4" bit drill cement 1546-1552 drilled retainer 1552'. Fell from 1582'
no flow back 500# test, OK.
12/15/83 Ran 3 1/4" bit tag fill @ 6625'. Circ. clean to 6769' TD.
12/16/83 Pkr on 203 jts 6459'. New 2 3/8" IPC tbq circ. pkr. fluid. Set pkr @ 6471'.
Placed well back on injection.

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DEC 21 1983
O.C.D.
HOBBS OFFICE