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NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCD-Hobbs
1-BB-Engr. Tech
1-Engr.-JDM
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO BE FILED IN THE PUBLIC RECORDS OF A DIFFERENT RESERVOIR. USE SEPARATE FORM FOR REMEDIAL WORK, PLUG AND ABANDON, ETC.)		5a. Indicate Type of Lease State ☒ Fee ☐
6. Well ☐ GAS WELL ☐ OTHER- Water injection well		5. State Oil & Gas Lease No.
Name of Operator Getty Oil Company		7. Unit Agreement Name West Dollarhide Drinkard Unit
Address of Operator P.O. Box 730, Hobbs, NM 88240		8. Term of Lease Name West Dollarhide Drinkard Unit
Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West TOWNSHIP 24S RANGE 38E NMPL.		9. Well No. 35
10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard		11. County Lea
13. Elevation (Show whether DF, RT, CR, etc.) 3217' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOG ☐
OTHER ☐	OTHER Recement casing ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/27/81 Rigged up unit. Unseated packer.
1/28/81 Rulled tubing. Ran bridge plug and RITS to 2650'. Bridge plug locked. Pulled bridge plug.
1/29/81 WOC. Ran bridge plug and set @ 3002'. Perfed 2 holes @ 1310'. Ran retainer and EZ drill. Set @ 1243'. Halliburton cemented with 400 sxs. Class "C" with 2% CaCl. Circulated cement out 8 5/8. Max. pressure 900#. Pulled tubing.
1/30/81 Ran Temperature Survey, top of cement @ 375'. WOC. Ran 4 3/4" bit to 1085'.
1/31/81 Drilled cement retainer 1245' and cement 1270-1310.
2/2/81 Perfed @ 1310'. Pumped in 750#, 1 BPM. Pulled bit.
2/3/81 Set tension packer @ 1096'. Halliburton cemented with 300 sxs. Class "C", 3% CaCl. Maximum 1500, displace to 1200'.
2/4/81 Pulled tubing and packer. Ran 4 3/4" bit, tagged @ 1204'. Cemented from 1205-1265. Soft cement. Shut down. Perf @ 1310'.
2/5/81 Drlg. cement 1265-1310'. Fell free. Test to 1050#, OK. Drlg. cement 1400-1614'.
2/6/81 Drlg. cement 1614-1705'. Ran bit to 1930'. Pulled bit and retrievable plug @ 3002'. Laid down work string.
2/7/81 Ran 210 jts. of 2 3/8" IPC tubing with Arrow Tension Packer. Circulated with treated water. Set packer @ 6506'.
2/9/81 Rigged down and moved out pulling unit. Connected to water injection. No rate.
2/10/81 24 hr. water injection, 322 bbl., 1440#

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 2/17/81
REMOVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: