

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
BY	
U.S.G.S.	
AND OFFICE	
PERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-ELB, ENGR.

1-CK, FOREMAN
1-BH, FIELD CLK
1-FILE
1-ARCO, MIDLAND

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-9519

SUMMARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR OPERATIONS TO BE DONE ON A WELL WHICH IS A DIFFERENT RESERVOIR.
USE THIS FORM FOR OPERATIONS TO BE DONE ON A WELL WHICH IS A DIFFERENT RESERVOIR.)

OIL WELL ☐ GAS WELL ☐ OTHER: Injection Well

Name of Operator
Getty Oil Company

Address of Operator
P. O. Box 730, Hobbs, NM 88240

Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NMPAC.

7. Unit Agreement Name
West Dollarhide Drk. Unit

8. Farm or Lease Name
West Dollarhide Drk. Unit

9. Well No.
35

10. Field and Pool, or Wildcat
Dollarhide Tubb-Drinkard

12. County
Lea

11. Elevation (Show whether DF, RT, GR, etc.)
3217' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUS AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Recent Casing</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

12/4/79 Rigged up pulling unit. Picked up on tbq. Wgt. 5000# (parted).

12/5 Cleaned out wellhead. NU BOP.

12/6 to 12/10 Grappled jarred, milled, speared, and fished tbq. Total recovered 6716'.

12/11 McCullough ran pipe inspection log. Log 4100-600'. Pipe OK to 1240'. Ran inside csg. cutter and cut at 1000'.

12/12 Ran spear - caught 5 1/2" csg. Recovered total 979'.

12/13 Ran Bowen csg. bowl on 26 jts. 5 1/2" csg. - latched onto 5 1/2" csg. at 1000'. Pulled 30,000#. Installed wellhead.

12/14 Ran 4 3/4" bit. Drilled 6658-6812'. Pulled bit. Ran plug & pkr. Set pkr. at 1252'. Tested csg. with 650# OK.

12/15 Pulled tbq. & pkr.

(CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 1-14-80

Orig. Signed by John Ranyan DATE JAN 17 1980

APPROVED BY Geologist TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

- 12/17 Ran TIW shoe, landing collar, 32 jts. 4" OD (1287') Hydril SFJP, 11.32#, TIW hanger and "L" pkr. Set pkr. at 6811' and hanger at 5510'. Halliburton cemented with 100 sxs Class "C" 1% CFR-2, 18% salt, and 2% CaCl. Squeezed 16 sxs. Plugged down 4:40 p.m. Reversed out 24 sxs. Landing collar at 6769'.
- 12/18 Pulled tbg. Welex ran cement bond log 5000-450'. Top of cement at 4100' and hole 4000-4100'.
- 12/19 Ran pkr. and set at 1885'. Tested csg. 500# OK. Pulled pkr. McCullough perf. 2 holes at 4110'. Ran pkr. and set 3808'. Spotted 250 gals. 15% acid. Flushed 48 bbls.
- 12/20 Halliburton cemented with 100 sxs Class "C" 3% CaCl. WOC. Displaced to 4025' thru perf. at 4110'. Pkr. at 3808'. ISIP 1350#. By Worth Well, ran Temp Survey - top cement at 3710'.
- 12/21 Perforated 2 holes at 3675'. Ran pkr. and set at 3373'. Broke circulation out 8 5/8".
- 12/22 Squeezed hole at 3675'. Halliburton cemented with 300 sxs Lite with 2% CaCl, and 100 sxs Class "C" cement with 2% CaCl and displaced cement to 3575'. Temp Survey found top of cement at 2545'.
- 12/26 Ran 4 3/4" bit. Drilled cement 3486-3643' (hard).
- 12/27 Drilled cement 3486-3676'. Ran bit to 3700'. Tested to 750# OK. Pulled bit. Ran "R" pkr. and set at 3375'. Pulled pkr.
- 12/28 Squeezed 3675-4110'. Drilled out upper perms. Drilled cement 3831-3998'. Ran Bit to 4110'. No cement below 3998'.
- 12/29 Checked for back flow. Set RTTS at 3812'. Pressured backside 500# - slight leak. Squeezed at 4110' with 200 sxs Class "C" with 2% CaCl. Final pressure 2550#. Displaced 1 3/4 bbls. to 4000'.
- 1/2/80 Drilled cement 4074-4117'. Tested OK. Tagged liner top 5510'.
- 1/3 Lowered 3 5/16" bit. Drilled cement 6631-6769'.
- 1/4 By Dresser Atlas, ran PFC Log 6760-5500'. Perforated 1 spf, 6580,90,6601,10,17, 23,36,40,51,60,73 = 11 holes. Ran Arrow pkr. and set at 5115'.
- 1/5 Set pkr. at 6670'. By Dowell, treated 4" perf., 6580-6673'. Spotted 921 bbls. 15% acid 6580-6673'. Set pkr. at 6485'. Treated with 1000 gals. 15% acid and 22 ball sealers. Flushed 32 bbls. Ball out, maximum 3200# and minimum 1900#. Rate 1 BPM. ISIP 1900# and 15 min. SIP 1100#.
- 1/7 Ran Arrow tension pkr. on 210 jts. (6490') 2 3/8" tbg. Tested 5000#. Displaced csg. with treated water. Set pkr. at 6503'. Connected to injection.

RECEIVED

JAN 16 1980

OIL CONSERVATION DIV