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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ yFee ☐

5. State Oil & Gas Lease No.

B-9519

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL
WELL ☐GAS
WELL ☐

OTHER-

Water Injection

7. Unit Agreement Name

West Dollarhide Drinkard Unit

2. Name of Operator

Skelly Oil Company

8. Farm or Lease Name

West Dollarhide Drinkard Unit

3. Address of Operator

P. O. Box 1351, Midland, Texas 79701

9. Well No.

35

4. Location of Well

UNIT LETTER N, 660 FEET FROM THE South LINE AND 1980 FEET FROMTHE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NMPM.

10. Field and Pool, or Wildcat

Dollarhide Tubb-Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)

3217' DF

12. County

Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER Eliminated communications in 7" OD casing annulus ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig 10-30-74. Pulled tubing.
- 2) Cleaned out 6082-6807'.
- 3) Pressured 7" OD casing 5986-6511' to 1000#, held okay. Pressured previously squeezed Drinkard perms. 6256-6462' to 1800#, pressure decreased to 1000# in 5 minutes. Bridge plug was leaking.
- 4) Pressured 7" OD casing 5986-6511' to 3000#, held okay. Pressured Drinkard perms. 6256-6462' to 2000# unable to pump in.
- 5) Set 198 joints (6026') 2-3/8" OD cement-lined tubing with packer at 6040'.
- 6) Returned well to injection status 11-10-74 injecting through Drinkard perms. 6589-6802' at the rate of 650 bbls. water at 1325# pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. CrowTITLE Lead ClerkDATE 11-13-74APPROVED BY John L. Gray

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 1 1974

**OIL CONSERVATION COMM.
HOODS, H. M.**