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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-9519</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection</p> <p>2. Name of Operator Skelly Oil Company</p> <p>3. Address of Operator P. O. Box 1351, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NMPM.</p>	<p>7. Unit Agreement Name West Dollarhide Drinkard Unit</p> <p>8. Farm or Lease Name West Dollarhide Drinkard Unit</p> <p>9. Well No. 35</p> <p>10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3217' DF</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER Eliminate Communication in Annulus <input checked="" type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to cement squeeze 5-1/2" OD casing and Drinkard perfs. 6555-6583' to prevent water channeling behind casing and confine water to flood zone.

- 1) Move in workover rig. Pull tubing.
- 2) Recover 55' of tubing previously left in hole.
- 3) Swage out 5-1/2" OD casing to 6555'.
- 4) Locate leaks in 5-1/2" OD casing above Drinkard perfs. 6555-6802'.
- 5) Fill wellbore with sand from 6807' to 6570'.
- 6) Cement squeeze leak interval and Drinkard perfs. 6555-6583'.
- 7) Drill out cement and clean out to 6807'.
- 8) Run internally plastic-coated injection tubing.
- 9) Return well to water injection status injecting Drinkard perfs. 6589-6802'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **8-6-74**

SIGNED _____

Orig. Signed by **Joe D. Ramey** **Dist. I, Supv.** TITLE _____ DATE _____

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: