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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

**B-9519**

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
<b>Skelly Oil Company</b>		<b>West Dollarhide Drinkard Unit</b>
3. Address of Operator		9. Well No.
<b>P. O. Box 1351, Midland, Texas 79701</b>		<b>35</b>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <b>N</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM		<b>Dollarhide Tubb-Drinkard</b>
THE <b>West</b> LINE, SECTION <b>29</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<b>3217' DF</b>		<b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <b>Resqueeze Tubb Zone perfs.</b>	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 11-28-72. Pulled tubing and packer.
- 2) Spotted 40 sacks sand 6807-6550'.
- 3) Reran tubing, set packer at 5852'.
- 4) Squeezed perfs. 6256-6550' with 150 sacks expanding cement. Pumped cement to 6104'. WOC 2 hours.
- 5) Tested squeeze job to 1800#; held okay.
- 6) Reset packer at 5790' and WOC 14 hours.
- 7) Drilled out cement 5984-6552'. Cleaned out to 6807'.
- 8) Tested squeeze job to 1700# for 15 minutes; held okay.
- 9) Ran 214 jts. (6486') of 2-3/8" OD coated tubing; loaded casing-tubing annulus with water treated with inhibitors and set packer at 6502'.
- 10) Hooked well to injection system and resumed injecting water on December 4, 1972, into the Main Drinkard and Upper Abo Zones through 5-1/2" OD casing perfs. 6555-6807' at a rate of 350 bbls. water per day at 1450#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*(Signature)* **Lead Clerk**

SIGNED \_\_\_\_\_ TITLE **Lead Clerk** DATE **Dec. 15, 1972**

APPROVED BY **Joe D. Ramey** TITLE \_\_\_\_\_ DATE **DEC 26 1972**

CONDITIONS OF APPROVAL, **Dist. 1, Supv.**

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APR 22 1972

OIL CONSERVATION COMM.  
HONOLULU, HI.