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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-9519

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 35
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3217' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Resqueeze Tubb Zone perfs.	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Tubb perfs. 6256-6462' were squeezed in February, 1972, in an attempt to confine injection to the main Drinkard and Upper Abo Zones. Injection profile recently run indicated water still entering these perfs.; therefore, we propose resqueezing as follows:

- 1) Rig up pulling unit. Pull tubing and packer.
- 2) Plug back from 6807' to 6550' with approximately 35 sacks of sand.
- 3) Set RTTS tool at 6100' and squeeze perfs. 6256-6540' with 300 sacks expanding cement. Pull RTTS tool.
- 4) Drill out cement to 6550' and test squeeze job. Clean out to 6807'.
- 5) Run internally-coated tubing, load casing annulus behind tubing with water treated with inhibitors and set packer at 6500'.
- 6) Hook up wellhead and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Lead Clerk** DATE **Nov. 14, 1972**

APPROVED BY _____ TITLE _____ DATE **NOV 20 1972**
CONDICIONS OF APPROVAL, IF ANY: **Orig. Signed by Joe D. Ramey Dist. I, Supv.**

RECEIVED

JUN 2 1972

OIL CONSERVATION COMM,
HOUSTON, TX.