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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-9519	
7. Unit Agreement Name West Dollarhide Drinkard Unit	
8. Farm or Lease Name West Dollarhide Drinkard Unit	
9. Well No. 35	
10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard	
12. County Lea	
15. Elevation (Show whether DF, RT, GK, etc.) 3217' DF	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Water Injection**

Name of Operator
Skelly Oil Company

Address of Operator
P. O. Box 1351, Midland, Texas 79701

Location of Well
UNIT LETTER **N** **660** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **29** TOWNSHIP **24S** RANGE **38E** NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back in Abo
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 8-24-72. Pulled tubing and packer.
- 2) Set cement retainer at 6812' -- unable to pump into perfs. 6820-6833' with 4000# pressure.
- 3) Dumped one sack cement on top of retainer, plugging back to 6807' and plugging off perfs. 6820-6833'.
- 4) Set packer at 6687' and treated Abo perfs. 6726-6802' with 1000 gals. 15% NE acid and 500# rock salt. Pulled packer.
- 5) Reran 204 jts. (6143') of 2-3/8" OD EUE cement-lined tubing, loaded casing annulus behind tubing with water treated with inhibitors and set packer at 6149'.
- 6) Hooked well to injection system and resumed injection of water on August 26, 1972, into 5-1/2" OD casing perfs. 6536-6802' of the Main Drinkard and Upper Abo Zones of the Tubb-Drinkard Formation at a rate of 850 bbls. per day at 1400#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

Lead Clerk

DATE **Sept. 15, 1972**

Orig. Signed by
Joe D. Ramey
Dist. I, Supr.

SEP 18 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 10 1972

OIL CONSERVATION COMM.
HOUSTON, N. M.