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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-9519

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 35
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3217' D. F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER **Plug back in Abo** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is now producing from 5-1/2" casing perms. 6536-6833'. In order to confine injection to the Main Drinkard and Upper Abo, we propose the following:

- 1) Rig up workover rig. Pull tubing and packer.
- 2) Set cement retainer at approximately 6812'.
- 3) Squeeze perms. 6820-6823' and 6827-6833'.
- 4) Condition hole above cement retainer.
- 5) Set packer at approximately 6700' and acidize Abo perms 6726-6802' with 1000 gals. NE acid. Pull tubing and packer.
- 6) Run 2-3/8" OD internally-lined tubing, load casing annulus behind tubing with water treated with inhibitors and set packer at approximately 6489'.
- 7) Hook well to injection system and resume injection.
- 8) After 2 weeks' stabilized injection, run injection profile.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow
SIGNED D. R. Crow TITLE Lead Clerk DATE July 28, 1972
Orig. Signed by
APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JUL 31 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 31 1972

OIL CONSERVATION COMM.
HOUSTON, N. H.