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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9519	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 35
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3217' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Plug back open hole and squeeze per- <input checked="" type="checkbox"/>
	ations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 1-31-72. Pulled tubing and packer.
- 2) Cleaned out with bit to 6900'.
- 3) Set cement retainer at 6840'.
- 4) Squeezed open-hole 6850-6900' with 50 sacks expanding cement. Displaced cement to 6840'.
- 5) Set bridge plug at 6500', packer at 5739', and squeezed perforations 6256-6462' with 300 sacks expanding cement. Pumped cement to 6037'. Pulled packer.
- 6) After WOC 24 hours, drilled cement 5973-6468'. Tested squeeze on perforations with 1500#; held OK. Drilled bridge plug at 6500' and cement 6536-6835'.
- 7) Reran 2-3/8" OD tubing and set packer at 6489'.
- 8) Loaded casing annulus behind tubing with water treated with inhibitors.
- 9) Hooked well to injection system and resumed injecting water into 5-1/2" OD casing perforations 6536-6833' of the Tubb-Drinkard reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joe D. Ramey</u>	TITLE <u>Lead Clerk</u>	DATE <u>Feb. 11, 1972</u>
Circ. Signed by Joe D. Ramey Dist. I, Supv.		
APPROVED BY _____	TITLE _____	DATE <u>FEB 14 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 14 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

APR 14 1971