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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9519

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N 660 FEET FROM THE south LINE AND 1980 FEET FROM	Dollarhide Sub-drill
THE west LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Unknown	Lin

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig Sept. 19, 1969.
- Pulled rods and tubing.
- Ran tubing, connected to injection system and began pressuring up Sept. 20, 1969.
- Moved in and rigged up workover rig 6 A.M., Nov. 7, 1969.
- Pulled tubing.
- Ran sand pump and cleaned out 6874-6903'.
- Ran packer on 2-3/8" OD cement-lined tubing; set packer at 6027'.
- Loaded casing annulus behind tubing with water treated with inhibitors.
- Hooked well to injection system 11-8-69.
- Began injecting water 11-8-69, into perforations 6256-6462', and open-hole section 6850-6938', of the Drinkard formation.

This is a water injection well for the West Dollarhide Drinkard Unit operated by Shelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Oil Engineer DATE Nov. 11, 1969

APPROVED BY [Signature] TITLE SEAL DATE

CONDITIONS OF APPROVAL, IF ANY: