NO. OF COPIES RECE	IVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			<u> </u>
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		<u> </u>
	GAS		
OPERATOR		_	
PRORATION OFFICE			
Operator	_		

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110			
ANTA FE	REQUEST FO	OR ALLOWABLE	D.CN 1 1 C.E.		
ILE	JUN TO TRAN	JUN AND A 16 PH 'CO AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
.s.g.s.	AUTHORIZATION TO TRAN	SPORT OIL AND ARTOKAL O			
AND OFFICE	_				
RANSPORTER GAS					
PERATOR					
RORATION OFFICE					
perator : \$\frac{\partial}{2} \langle \langle \langle \nu \rangle \langle \langle \nu \rangle \langle \langle \nu \rangle \langle \langle \nu \rangle \langle \langle \langle \nu \rangle \langle \langle \langle \langle \langle \nu \rangle \langle \lan	t. ,				
idress ja – ifakti	$\mathcal{F}_{\mathbf{i}}$				
eason(s) for filing (Check proper b		Other (Please explain)			
	Change in Transporter of:				
ew Well ecompletion	Oil Dry Gas	Mexico "K" Well	L #4		
hange in Ownership	Casinghead Gas Condens	sate			
change of ownership give name ad address of previous owner		ox 730, Hobbs, New Mexic			
ESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No		
ease Name	35 1821, 200	Ctata Federa	nlor Fee State B-9519		
Jan Can Mar and Aller					
ocation (660 Feet From The South Line	e and Feet From	The West		
Unit Letter N	BOO Feet From the		Count		
Line of Section 29	Township 248 Range	, NMPM,	Count		
Line of Section 29					
SESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)		
Name of Authorized Transporter of	Oil or Condensate				
TAIBA CLU SEE OF PA	0.3 (100) 24 0.212 5	Address (Give address to which appro	oved copy of this form is to be sent)		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas		Sheat 1		
多音 医海黄硷 医胸部性皮肤炎 医多点		Is gas actually connected?	hen		
If well produces oil or liquids,	Unit Sec. Twp. Rge.				
give location of tanks.	0 29 248 38E	Yes			
f this production is commingled COMPLETION DATA Designate Type of Comp	with that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	Date Compile to an				
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			Depth Casing Shoe		
Perforations					
	TURING CASING AN	ID CEMENTING RECORD			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASINO C. CO.				
	ET EOP ALLOWARIE. (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top		
TEST DATA AND REQUES	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas			
OIL WELL Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pamp, gos			
		Cooling Breaking	Choke Size		
Length of Test	Tubing Pressure	Casing Pressure			
		Water - Bbls.	Gas - MCF		
Actual Prod. During Test	Oil-Bbis.	Addet - Dove.			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bute, Contrational Contration			
		Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.	Tubing Pressure (Shut-in)	Casing Fieseme (Date)			
		211 2011255	RVATION COMMISSION		
. CERTIFICATE OF COMP	LIANCE	OIL CONSER	VA 1014 001111111001011		
		APPROVED	, 19		
I hereby certify that the rule	s and regulations of the Oil Conservation	on II	MA		
Commission have been com	plied with and that the information give	of. BY	Mary		
above is true and complete	to the best of my knowledge and believe		/ /		
		1) TITLE / ····			

(OKIGINAL) V. E. FLETCHER (Signature)	
(Title)	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.