

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9519
7. Unit Agreement Name West Dollarhide Queen Sand Unit
8. Farm or Lease Name
9. Well No. 17
10. Field and Pool, or Wildcat Dollarhide Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water injection well

Name of Operator  
Sirgo-Collier, Inc.

Address of Operator  
P. O. Box 3531, Midland, Texas 79702

Location of Well  
UNIT LETTER M, 618 FEET FROM THE South LINE AND 618 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3168' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work will be performed on the above described well by Sirgo-Collier, Inc. Verbal approval for these procedures was received by Mr. Tim Collier from Mr. Paul Kautz of the New Mexico Oil Conservation Division in Hobbs, New Mexico on January 26, 1988.

1. A cement retainer will be set at 3600'.
2. Open hole will be squeezed.
3. A 35' plug will be set above the retainer.
4. The 5-1/2" casing will be shot off at 1200' and pulled.
5. A 100' plug will be set at the top of the anhydrite. (T/Anhydrite - 1200')
6. A 100' plug will be set at the top of the Santa Rosa. (T/Santa Rosa - 440')
7. A 10 sack plug will be set at surface.

All intervals not cemented will be filled with 10.2# mud.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Amy L. Whitley TITLE Agent DATE January 26, 1988.

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE JAN 28 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 9 7 1988

OCD

HOBBS OFFICE