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MISCELLANEOUS REPORTS ON WELLS 1	U.5.G.5.				MEXICO	OIL CO	NSERV	ATION C	OWW12210	N	(Rev 3-55)
Submit to appropriate District Office as per Commission Rule 1106) Address		1 1		. M	ISCELLA	NEOU	REP	ORTS ON	WELLS	20 ,	.,24
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