

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12238
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9519
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	37
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER water injection well
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>P</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>29</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) MIRU, install BOP and backflow well as necessary. Record flow rates and pressures.
- (2) Unseat packers and TOH with 2-3/8" tubing. Pressure test IPC tubing and visually inspect for external corrosion. Swap out junk tubing joints and replace injection packers.
- (3) GIH with bit and casing scraper. Clean casing to 6750' PBTD. Circulate hole clean. Run casing inspection log from TD to 3250'. Look for holes going in and log coming out. Run a Gamma Neutron log from TD to +/- 5000'.
- (4) GIH with treating packer, on-off tool and profile nipple on 2-7/8" tubing. Test tubing into hole. Set packer @ 6300' and pressure up on backside to 500 psi. Use the log to find set points. If casing leaks are found above 6200', isolate and evaluate w/ Area.
- (5) Reset packer @ 6560'. Acidize perms with 1000 gallons 15% NEFE in two stages at 3-4 BPM using rock salt blocks. Overdisplace with produced water and shut-in for two hours.
- (6) Flow back load water, spent acid and fines into tank truck. Retain fluid sample.
- (7) TIH w/ injection string and packers. Set Baker Lock-set @ 6565'. Displace annulus with corrosion inhibitor. Set Elder "M-Snap-2" compression packer @ 6250' and flange up tubing head. Test annulus to 500 psl.
- (8) Hook up injection line and put on test. Establish steady rate and set up for injection profile.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert T. McNaughton TITLE Prod. Engineer DATE 2/3/94

TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY Jerry Sexton TITLE District I Supervisor DATE FEB 17 1994

CONDITIONS OF APPROVAL, IF ANY:

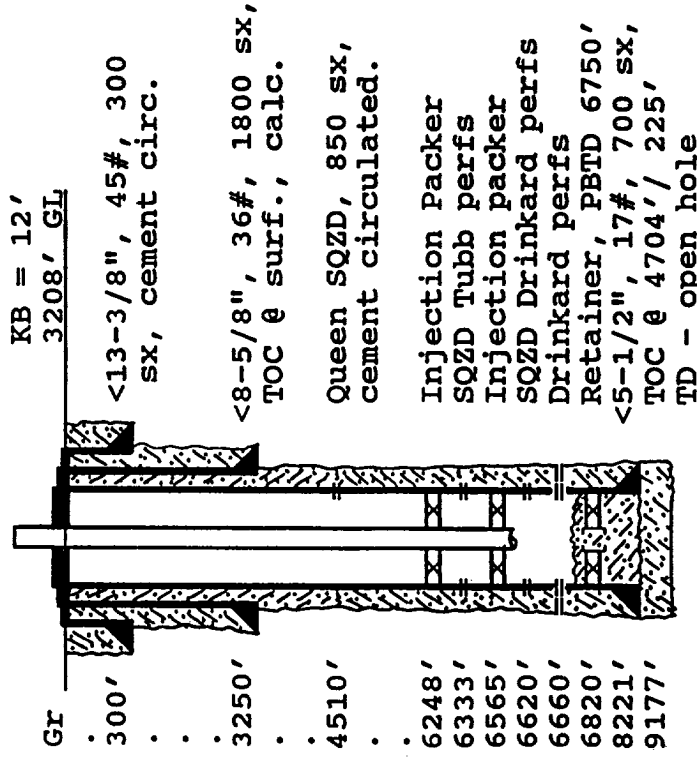
INJECTION WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc WELL: West Dollarhide Drinkard Unit #37

FOOTAGE LOCATION: 660 FSL, 660 FEL Sec./Twn/Rng: Unit P, Sec 29, T-24-S, R-38-E

Former Skelly Oil Inc. Mexico K #1 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 300'
 Size 13-3/8, 45# Cemented with 300 sx.
 TOC surface ' determined by circulated
 Hole Size 18" Comp. Date 12-01-51
Intermediate casing: Set at: 3250'
 Size 8-5/8", 36# Cemented with 1800 sx.
 TOC surface ' determined by circulated
 Hole Size 12-1/4"
Production Casing: Set at: 8221'
 Size 5-1/2, 17# Cemented with 700 sx.
 TOC 4704' / 225' determined by CBL/ temp.
 Hole Size 7-7/8", annulus SQZD 850 sx, 5/79
Injection Interval:
6660' to 6728' through: Perforations
SQZD Tubb prfs: 6333'-6628', 1500 sx, 2/76