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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-ELB, ENGR.

1-CK, FOREMAN
1-CP, CLK
1-BH, FIELD CLK
1-FILE

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| B-9519 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO WELL OR TO OTHERS OF WELL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR RE-DRILL FOR A DIFFERENT RESERVOIR.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Injection Well**

Name of Operator
Getty Oil Company

Address of Operator
P. O. Box 730, Hobbs, NM 88240

Location of Well
UNIT LETTER **P** **660** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **29** TOWNSHIP **24S** RANGE **38E** N.M.P.M.

| |
|--------------------------------|
| 7. Unit Agreement Name |
| West Dollarhide Drk. Unit |
| 8. Farm or Lease Name |
| West Dollarhide Drk. Unit |
| 9. Well No. |
| 37 |
| 10. Field and Pool, or Wildcat |
| Dollarhide Tubb-Drk. |
| 12. County |
| Lea |

15. Elevation (Show whether DF, KT, GR, etc.)
3219' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| | | OTHER <input checked="" type="checkbox"/> Recement casing, squeeze upper channel | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-3-79 Rigged up Xpert Well Service. Pulled injection tbg.

5-4-79 Ran 5 1/2" Howco EZ drill cement retainer and set at 6251-54'. Howco cemented across old squeezed interval and perfs. 6642-6806' with 20 bbls. fresh water spacer, 3,000 gals. Injectrol G, 3 bbls. fresh water spacer, 200 sxs Class "C" cement w/.8% Halad 9 and 2% CaCl followed by 200 sxs Class "C" cement with 2% CaCl. Displaced cement to 5240' and squeeze held 2500#. Reversed out 25 sxs cement.

5-7-79 McCullough ran Cement Bond Log 6000-3000'. Log showed top of cement behind 5 1/2" csg. at 4550'. Perforated 2 holes at 4510'. Ran and set RTTS pkr. at 4260'. Pumped 250 gals. 15% HCl and red dye to determine cement volume.

5-8-79 Halliburton cemented behind 5 1/2" csg. with 650 sxs Lite with 1/4# floccel/sx, 18% salt, & 2% CaCl. Cement did not circulate. Displaced cement to 4400'.

5-9-79 Worth well ran temperature survey and found top of cement behind 5 1/2" csg. at 225'. Ran 4 3/4" bit and drilled cement 4402-4510'. Stringers to 4530'. Pressured casing to 1000# for 15 min. O.K. Drilled cement retainer at 6251-54' and cement to 6260'. Circulated clean.

5-10-79 Drilled cement from 6260' to 6656' and drilled stringers down to 6750'. Pressure tested to 1000# for 30 min. O.K. McCullough perforated .51" holes with 4" csg. gun at 6660,71,82,92,6700,08, & 28' - 7 holes.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|-------------------------------------|----------------------------------|--------------------------|
| SIGNED <u>Dale R. Crockett</u> | TITLE <u>Area Superintendent</u> | DATE <u>May 29, 1979</u> |
| ORIG. SIGNED BY <u>Jerry Sexton</u> | TITLE <u>Dist 1, Sups</u> | DATE <u>JUN 1 1979</u> |
| APPROVED BY _____ | TITLE _____ | DATE _____ |

CONDITIONS OF APPROVAL, IF ANY:

- 5-12-79 TIH w/Baker Model R pkr. and set at 6572'. Cardinal acidized with a total of 250 gals. 15% NE acid. Formation started taking fluid at 1200 psi. Treated at 1/2 BPM at 1950 psi, ISIP 1700#, 15 min. 1200# psi. Ran Cardinal Tracer Survey - went 6620-6676'. Pumped 3/4 BPM, 1700#. Showed 84% of fluid in old holes 6620-58' - present 16% 6660-6928'.
- 5-14-79 Ran 207 jts. (6548') 2 3/8" EUE plastic coated tbq., Baker AD-1 set at 6565', and Model "C" set at 6248' (in treated water) with 12000# tension. Nippled up wellhead and in 24 hrs., injected 218 BW at TP-1650#.

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MAY 21 1979

U.S. DEPARTMENT OF COMMERCE
BUREAU OF MINING