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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9519	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEAT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name West Dollarhide Drk. Unit	
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drk. Unit	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 37	
4. Location of Well	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard	
UNIT LETTER P FEET FROM THE 660 South LINE AND 660 FEET FROM East LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3219' DF	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Squeeze Tubb zone and squeeze off water channeling behind 5-1/2" OD casing.
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig January 15, 1976. Pulled tubing.
- Set EZ-Drill cement retainer at 6820' and cement squeezed perfs. 6830-6940' with 150 sacks Class "C" cement.
- Set cement retainer at 6573' and squeezed perfs. 6620-6720' with 250 sacks Chemcomp mixed 3# sand per sack.
- Squeezed perfs. 6333-6511' with 300 sacks Chemcomp mixed 3# sand per sack. WOC 3 hrs.
- Squeezed perfs. 6333-6511' with 200 sacks Chemcomp. WOC 2-1/2 hrs.
- Squeezed perfs. 6333-6511' with 200 sacks Chemcomp. WOC 16 hrs.
- Squeezed perfs. 6333-6511' with 200 sacks Chemcomp mixed 3# sand per sack. WOC 3 hrs.
- Squeezed perfs. 6333-6511' with 200 sacks Chemcomp mixed 3# sand per sack.
- Drilled out cement 4773-5810' and 6321-6525'. Well backflowed 1" stream of water from perfs. 6333-6511'.
- Squeezed perfs. 6333-6511' with 100 sacks Chemcomp mixed 3# sand per sack. WOC 3 hrs.
- Drilled out cement 6378-6390', 6405-6410', 6425-6510'.
- Squeezed perfs. 6333-6511' with 100 sacks Chemcomp mixed 3# sand per sack. WOC 21 hrs.
- Drilled out soft cement 6188-6250' and hard cement 6250-6515'.
- Set cement retainer at 6239' and squeezed perfs. 6333-6511' with 100 sacks Chemcomp mixed 0.5% D-66 and 2% CaCl. WOC 3 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow
 SIGNED D. R. Crow TITLE Lead Clerk DATE 3-9-76
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: