

West Dollarhide Drinkard Unit Well No. 37 - Continued

- 15) Squeezed perfs. 6333-6511' with 100 sacks Chemcomp mixed 0.5% D-66 and 2% CaCl.
- 16) Drilled cement retainer 6239' and hard cement 6333-6573, cement retainer 6573' and cement 6573-6735'.
- 17) Perforated 5-1/2" OD casing 6642-6646' with 4 shots, 6648-6655' with 7 shots, 6658-6664' with 6 shots, 6670-6684' with 14 shots, 6690-6694' with 4 shots, 6698-6702' with 4 shots, 6706-6714' with 8 shots, 6724-6730' with 6 shots, 6754-6756' with 2 shots, 6768-6776' with 8 shots, 6780-6784' with 4 shots, 6791-6806' with 15 shots, total of 82 shots.
- 18) Treated perfs. 6642-6806' with 5000 gallons 15% NE acid using 145 ball sealers in 6 stages. Flushed with 54 bbls. produced water.
- 19) Set 210 joints (6544') 2-3/8" OD cement lined injection tubing and packer at 6544'.
- 20) Returned well to active status February 15, 1976, injecting water thru Tubb-Drinkard perfs. 6642-6806' at the rate of 1050 bbls. water per day at 1050# pressure.