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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9519

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR APPLICATION TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator	West Dollarhide Drkd. U.
3. Address of Operator	8. Farm or Lease Name
P. O. Box 1351, Midland, Texas 79701	West Dollarhide Drkd. U.
4. Location of Well	9. Well No.
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM	37
THE East LINE, SECTION 29 TOWNSHIP 24S RANGE 38E	10. Field and Pool, or Wildcat
	Dollarhide Tubb-Drinkard
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
3219' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Squeeze Tubb zone and squeeze off water channeling behind 5-1/2" OD casing.	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull injection tubing and packer.
- 2) Set cement retainer 6815' and cement squeeze below with 150 sacks cement.
- 3) Load casing with sand 6640-6815' and set cement retainer at 6570'.
- 4) Cement squeeze perfs. 6620-6640' with 500 sacks cement. WOC 18 hrs.
- 5) Cement squeeze perfs. 6333-6511' with 700 sacks cement in 2 stages. WOC 36 hrs.
- 6) Drill out to cement retainer 6570' and test squeeze job. Resqueeze if necessary.
- 7) Drill out cement retainer and cement to 6815' and test squeeze job.
- 8) Perforate 5-1/2" OD casing 6754-6756' with 3 shots, 6768-6776' with 9 shots, 6780-6784' with 5 shots and 6791-6806' with 16 shots.
- 9) Treat perfs. 6754-6806' with 2000 gallons NE acid in 2 stages.
- 10) Set coated injection tubing and packer at 6570'.
- 11) Return well to injection status injecting Dollarhide Drinkard perfs. 6754-6806'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow	D. R. Crow	TITLE Lead Clerk	DATE 10-28-75
APPROVED BY	Orig. Signed by Jerry Soren	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			

OCT 31 1975