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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9519	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		West Dollarhide Drkd.U.
3. Address of Operator		9. Well No.
P. O. Box 1351 Midland, Texas 79701		37
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER P , 660 FEET FROM THE south LINE AND 660 FEET FROM		Dollarhide Tubb-Drinkard
THE east LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3219' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

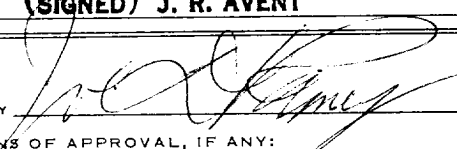
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER connect to water injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 9-16-69.
- Pulled rods and tubing.
- Ran tubing, connected to injection system and began pressuring up on Sept. 16, 1969.
- Moved in and rigged up workover rig Nov. 4, 1969.
- Pulled tubing.
- Ran packer on 2-3/8" OD cement-lined tubing; set packer at 6090'.
- Loaded casing annulus behind tubing with water treated with inhibitors.
- Hooked well to injection system 11-6-69.
- Began injecting water 11-6-69, into perforations 6333-6720', of the Drinkard formation.

This is a water injection well for the West Dollarhide Drinkard Unit operated by Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (SIGNED) J. R. AVENT	TITLE District Office Manager	DATE Nov. 11, 1969
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		