

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Plugging Back of Well	XX

January 4, 1952 - Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Skelly Oil Company

Mexico "K"

Well No. 1 in the

Company or Operator

Lease

SE/4 SE/4 of Sec. 29, T. 24S, R. 38E, N. M. P. M.,

Unnamed

Pool

Lea

County.

The dates of this work were as follows: November 14 through December 1, 1951.

Notice of intention to do the work was (was not) submitted on Form C-102 on....., 19.....,

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 5-1/2" OD casing to 8230' and perforated casing 8078-8018' with 180 shots and then treated perforated zone with 500 gals. Western Mud Acid and 2000 gals. 15% Reg. Acid. In twelve hours, recovered 5.4 bbls. of new oil. Ran bridge plug to 7090' and tested plug. Plug tested o.k. Perforated casing 6975' to 7060' with 255 shots, swabbed load oil and recovered 20 bbls. salt water with small show of oil. Squeezed off zone with 91 sacks cement through casing perforations. Perforated section 6830' to 6940' with 330 shots and acidized with 500 gals. Mud Acid & 7000 gals. 15% Reg. Acid. On 24-hour test swabbed 198 bbls. oil & 22 bbls. water. Set Model "K" magnesium retainer at 6745', and perforated 5-1/2" casing 6620 to 6720' with 300 shots. Acidized perforated zone with 500 gals. Mud Acid & 2000 gals. 15% reg. acid and well flowed 156 bbls. oil and 6 bbls. salt water in 24 hours.

Witnessed by R. L. Calhoon
Name

Skelly Oil Company
Company

Foreman
Title

APPROVED:
OIL CONSERVATION COMMISSION

Ray G. [Signature]
Name
Title

Date

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Dist. Supt.

Representing

Skelly Oil Company
Company or Operator

Address

Box 38 - Hobbs, N.M.