

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12237
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9519
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	26
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3220' DF

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTOR <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>K</u> ; <u>2080</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>29</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3220' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: converted to injection ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/25/95: MIRU X-pert. TOH with production equipment. Install BOP.
1/26/95: Cleaned out with casing scraper to 6464'.
1/27/95: TIH with drill bit and cleaned scale from 6464'-6466'.
1/30/95: Drilled out junk from 6466'-6526'.
2/09/95: Perforated from 6638'-6716' with 2 jspf and 124 holes. Spot 150 gallons acid over perforations.
Set packer @ 6312'. Acid treated perforations with 5000 gallons 20% NEFE + 288 ball sealers + 3000# rock salt, Pmax=4000psi, Pmin=870psi.
2/15/95: TIH with injection tubing and lock-set packer and set @ 6555'.
2/16/95: Pressure test to 600 psi for 30 minutes <held>. Original chart is attached; a copy can be found on the reverse side of this form.
2/16/95 - 2/17/95: Finished laying injection line. Installed injection meter, choke, and filter.

2/21/95 - 2/24/95: Placed on injection and tested.

2/25/95: Final test: 360 bbls water @ 650 psi (24 hours, 5/64 choke).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

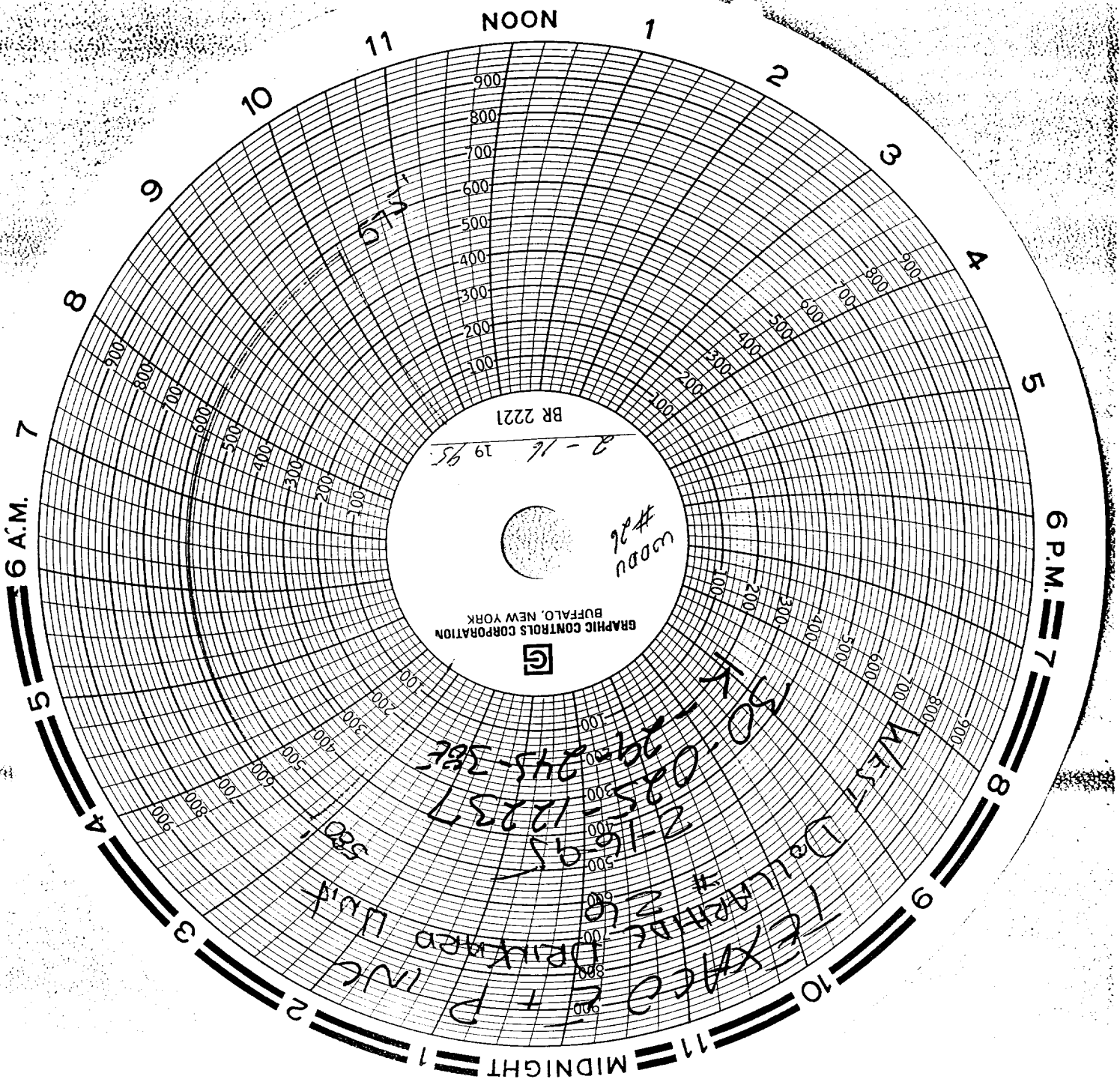
SIGNATURE [Signature] TITLE Engineering Assistant DATE 5/10/95
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)

ORIGINAL SIGNED BY **JERRY SEXTON**

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE MAY 11 1995

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED
116
NEEDS
OFFICE