

NO. OF COPIES RECEIVED	
DISTRIBUTION	
AMT. FE	
FILE	
U.S.G.S.	
AND OFFICE	
OPERATOR	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

3-NMOC, HOBBS  
1-R. J. STARRAK-TULSA  
1-A. B. CARY-MIDLAND  
1-JDM, ENGR.  
1-CK, FOREMAN  
1-BH, FIELD CLK  
1-FILE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9519

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR NOTICES TO OIL OR GAS PRODUCERS OR BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PURPOSES.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: Injection Well
Name of Operator		
Getty Oil Company		
Address of Operator		
P. O. Box 730, Hobbs, NM 88240		
Location of Well		
UNIT LETTER	J	1980
FEET FROM THE	South	LINE AND
1980	FEET FROM	
THE	East	LINE, SECTION
29	TOWNSHIP	24S
RANGE	38E	NMPM.

7. Unit Agreement Name
West Dollarhide Drk. Unit
8. Form of Lease Name
West Dollarhide Drk. Unit
9. Well No.
25
10. Field and Pool, or Wildcat
Dollarhide Tubb-Drinkard
12. County
Lea

15. Elevation (Show whether DF, RT, CR, etc.)
3221' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recement Casing

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/6/80 Rigged up Gene's Well Service.  
5/7/80 Installed BOP. Unseated pkr. TOH with 204 jts. duolined tbq. and pkr.  
5/8/80 Ran 4 3/4" bit and tagged at 6636'. Reversed cleaned out open hole 6636-6824'.  
5/9/80 Cleaned out with bit 6636-6935'.  
5/10/80 POH. Jetted 6636-6701' and cleaned out to 6732'.  
5/12/80 Jetted 6701-6935'. Circulated clean. Pulled bit up in csg. Backflowed well 1 hr.  
5/13/80 POH with bit. Ran TIW guide shoe, 1 jt. csg., TIW landing collar, 32 jts. 4" 11.6#, SF-J hydril csg., TIW "J" hanger, TIW type "L" pkr., and 182 jts. (5567') 2 3/8" tbq. Set bottom of liner (shoe) at 6905'; landing collar at 6862-63', and top of liner at 5584'. Western pumped capacity of tbq. and 4" liner (40 BW) cemented with 100 sxs Class "C" w/1% CF-2, 18% salt, and 2% CaCl. Set pkr. and squeezed last 2 bbls. in formation. Bumped plug with 1500#. Released from tool and pulled 3 stds. tbq.

(CONTINUED ON BACK)

I, I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE: Area Superintendent DATE: 6/3/80

APPROVED BY: Jerry Sexton TITLE: Dist. 1. Supv. DATE: JUN 9 1980

CONDITIONS OF APPROVAL, IF ANY:

- 5/13/80 CONTINUED - Reversed out no cement. Pulled 10 stds. tbg. Cement displaced to 6862'.
- 5/14/80 POH with liner setting tool. Welded leak in 8 5/8" csg. Replaced ring gasket between 8 5/8" and 5 1/2" csg. heads. McCullough ran cement bond log 5000-2500' - log showed top cement behind 5 1/2" csg. at 3990'. Perforated 2 squeezed holes at 3925'.
- 5/15/80 Ran and set Arrow pkr. at 3919'. Western pumped 250 gals. 15% HCL followed by red dye. Circulated dye with 120 BW. Bled off csg. Pulled up and set pkr. at 3611'.
- 5/16/80 Western cemented 5 1/2" csg. thru perfs. at 3925' with 275 sxs Lite with 1/4#/sx cello flakes, 18% salt, and 2% CaCl. Followed with 200 sxs Class "C" with 18% salt and 3% CaCl. Circulated 5 sxs. Closed bradenhead and squeezed 1 bbl. Displaced cement to 3850'.
- 5/17/80 Ran bit and drilled cement 3847-3925' with stringers to 3948'. Tested 1000# OK. No back flow. Ran bit to 5584' (top of 4" liner). Circulated clean. POH.
- 5/19/80 Ran blade bit and drilled 14' soft cement 6848-62'. POH. McCullough ran cement bond log in 4" liner from 6862-5584'. Log indicated top of cement at 6584'. Perforated 2 squeeze holes at 6575'. Water flow.
- 5/20 Ran and set Arrow tension pkr. in 4" liner at 6140'. Pressured csg. 500#. Western pumped in formation 2 1/2 BPM at 1500#. Cemented through squeezed holes at 6575' with 100 sxs Class "C" with 1% CF-9 and 2/10% AF-11. Staged last 5 bbls. cement. Maximum pressure 500#. No squeeze. Cleared perfs. and overflushed with 8 BW.
- 5/21/80 Western pumped into formation 2 1/2 BPM, 1650 psi. Squeezed through holes at 6575' with pkr. at 6140' with 50 sxs Class "C" 1% CF1 (FL) and 2/10% AF-11 and 100 sxs Class "C" with 3% CaCl. Maximum pressure 3000#. Displaced cement to 6270'. Backflow OK.
- 5/22/80 TOH with pkr. TIH with blade bit and tagged top of cement at 6149'. Drilled good cement to 6580' and stringers to 6590'. Ran bit to 6850'. Tested 1000# OK. No backflow.
- 5/23/80 TOH with bit. McCullough perforated with 2" Omega gun - 11 (.033") holes at 6678, 80, 88, 90, 6700, 02, 44, 48, 50, 68, & 6770'. TIH with Arrow tension pkr. and 2 3/8" work string. Set pkr. at 6780'. Circulated 75 gals. 15% NE acid over perfs. Set pkr. at 6600'. Western treated with total of 1500 gals. 15% NE acid and 22 ball sealers. Formation broke at 2500#, 3 BPM at 2800#. Balled out at 4500#. Surged balls off. Pumped 3 BPM at 2500#. Balled out at 4500#. Surged and completed at 3 BPM at 2200#. Average pressure 2500#, average injection rate 3 BPM, maximum pressure 4500#, ISIP 900#, 5-10-15 min. SIP 850#. Flowed acid with trace of gas. Hooked up to injection. Stabilize to blow down on 1/2" choke.
- 5/24/80 Well flowed on 1/2" choke; opened up on 3/4" choke. Installed meter. 60 BWPH - 1440 BWPD.
- 5/26/80 Back flowed 3/4" choke, 1016 BW. Unseated pkr. and laid down 2 3/8" work string.
- 5/27/80 Ran 3 1/4" OD Arrow tension pkr. and 202 jts. (6361.59') duo lined 2 3/8" tbg. and 8 jts. (249.67) 2 3/8" plastic coated - total 210 jts. (6611.26') with pkr. in 13,000# tension at 6625'. Circulated hole with treating fluid prior to setting pkr.
- 5/28/80 Unseated pkr. and laid down 2 jts. plastic coated tbg. Left pkr. at 6563'.
- 5/31/80 Returned to injection. 339 BW @ 1000 psi.

JUN 6 1980