NEW MEXICO OIL CONSERVATION COMMISSION    Superseded Old   Cold and C-103	NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEFEN ON PLUG BACK TO A DIFFERENT RESERVO  "OIL GAS WELL OTHER. Water Injection  Skelly Oil Company 3. Address of Operator  P. O. Box 1351, Midland, Texas 79701  4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980  THE East LINE, SECTION 29 TOWNSHIP 245 RANGE 38E  NOTICE OF INTENTION TO:  SUE NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPPS. CASING TEST AND CEMENT. OTHER  17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent data work) SEE RULE 1703.  1 Moved in pulling unit 8-9-73. Pulled tubing and packer. 2 Cleaned out open hole section from 6647' to 6935' TD.	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65   5a. Indicate Type of Lease State X Fee   5. State Oil & Gas Lease No.  B-9519  1R.  7. Unit Agreement Name  West Dollarhide Drinkard Unit 8. Farm or Lease Name  West Dollarhide Drinkard Unit 9. Well No.  25  10. Field and Pool, or Wildcat  Dollarhide Tubh-Drink  NMPM.  12. County  Les  ort or Other Data SEQUENT REPORT OF:  Altering Casing Plug And Abandonment  Out open hole  X
NEW MEXICO OIL CONSERVATION COMMISSION  Fig. 10.5.  Sol. Indicate Type of Lease State	NEW MEXICO OIL CONSERVATION COMMISSION FILE  J.S.G.S.  AND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (100 NOT USE THIS FORMULA PROPOSALS TO DRILL ON TO OTHER OF PLUE BACK TO A DIFFERENT RESERVO  OIL WELL OAS OTHER. Water Injection  Name of Operator  Skelly Oil Company  Address of Operator  P. O. Box 1351, Midland, Texas 79701  Location of Well  UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980  THE East LINE, SECTION 29 TOWNSHIP 245 RANGE 38E  OTHER SULPHINGS OF INTENTION TO:  SUE  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS  OTHER COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT.  OTHER Clean  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data work) SEE RULE 1103.  1 Moved in pulling unit 8-9-73. Pulled tubing and packer.  2 Cleaned out open hole section from 6647' to 6935' TD.	C-102 and C-103 Effective 1-1-65  5a. Indicate Type of Lease State X Fee  5. State Oil & Gas Lease No.  B-9519  18.  7. Unit Agreement Name  West Dollarhide Drinkard Unit 8. Farm or Lease Name  West Dollarhide Drinkard Unit 9. Well No.  25  10. Field and Pool, or Wildcat  Pollarhide Tubb-Drink  NMPM.  12. County  Lea  Oort or Other Data USEQUENT REPORT OF:  Altering Casing Plug And Abandonment  Out open hole  X
SUNDRY NOTICES AND REPORTS ON WELLS  SO NOT USE THE PROPERTY OF THE PROPERTY O	SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM PROPAGALS TO BRILL OR TO DEFPEN OR PLUG BACK TO DIFFERENT RESERVO  OIL GAS WELL OTHER. Water Injection  Name of Operator  Skelly 011 Company  Address of Operator  P. O. Box 1351, Midland, Texas 79701  Location of Well  UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980  THE East LINE, SECTION 29 TOWNSHIP 245 RANGE 38K  THE EAST LINE, SECTION 15. Elevation (Show whether DF, RT, GR, etc.)  3221' DF  Check Appropriate Box To Indicate Nature of Notice, Rep  NOTICE OF INTENTION TO:  SERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT.  OTHER  7. DESCRIBE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date work) SEE RULE 1703.  1) Moved in pulling unit 8-9-73. Pulled tubing and packer.  2) Cleaned out open hole section from 6647' to 6935' TD.	Sa. Indicate Type of Lease State
Solution Type of Leves  State   State	S.G.S.  AND OFFICE PERATOR  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM YOUR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVO  OTHER. Water Injection  Name of Operator  P. O. Box 1351, Midland, Texas 79701  Location of Well  UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980  THE Rest LINE, SECTION 29 TOWNSHIP 245 RANGE 38E  Check Appropriate Box To Indicate Nature of Notice, Rep  NOTICE OF INTENTION TO:  SUE  ERFORM REMEDIAL WORK PLUS BACK TO A DIFFERENT RESERVO  THERE OF THE SOUTH PROPOSALS.)  CHANGE PLANS CHANGE OF SILE OF THE SOUTH COMMENCE OR ILLING OPNS.  CASING TEST AND CEMENT OTHER COMMENCE OR ILLING OFTHER COMENCE OR ILLING OFTHER COMMENCE OR ILLING OFTHER COMMENCE OR ILLIN	State X Fee 5. State Oil & Gas Lease No.  B-9519  18.  7. Unit Agreement Name  West Dollarhide Drinkard Unit  8. Farm or Lease Name  West Dollarhide Drinkard Unit  9. Well No.  25  10. Field and Pool, or Wildcat  Dollarhide Tubh-Drink  NMPM.  12. County  Les  Ort or Other Data  SEQUENT REPORT OF:  ALTERING CASING PLUG AND ABANDONMENT  Out open hole  X
SCHOOL REMAINS ARE ARROWN BY THE PROPERTY OF T	SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVO  OIL	State X Fee 5. State Oil & Gas Lease No.  B-9519  18.  7. Unit Agreement Name  West Dollarhide Drinkard Unit  8. Farm or Lease Name  West Dollarhide Drinkard Unit  9. Well No.  25  10. Field and Pool, or Wildcat  Dollarhide Tubh-Drink  NMPM.  12. County  Les  Ort or Other Data  SEQUENT REPORT OF:  ALTERING CASING PLUG AND ABANDONMENT  Out open hole  X
Secretal Control Support Notices and Reports on Wells  (100 NOT USE / 1815 SUNDRY NOTICES AND REPORTS ON WELLS  (100 NOT USE / 1815 SUNDRY NOTICES AND REPORTS ON WELLS  (100 NOT USE / 1815 SUNDRY NOTICES AND REPORTS ON WELLS  (100 NOT USE / 1815 SUNDRY NOTICES AND REPORTS ON WELLS  (100 NOT USE / 1815 SUNDRY NOTICES AND REPORTS ON WELLS  (100 NOTUS OF CONTROL OF WEST OF CONTROL OF C	SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVO  OIL	S, State Oil & Gas Lease No.  B-9519  18.  7. Unit Agreement Name  West Dollarhide Drinkard Unit  8. Farm or Lease Name  West Dollarhide Drinkard Unit  9. Well No.  25  10. Field and Pool, or Wildcat  Dollarhide Tubh-Drink  NMPM.  12. County  Lea  Oort or Other Data  SEQUENT REPORT OF:  ALTERING CASING PLUG AND ABANDONMENT  Out open hole  X
SUNDRY NOTICES AND REPORTS ON WELLS  ON NOT USE THIS CORRESPONDED TO THE WATER INjection West Dollarhide Drinkard Unit  ON CORRESPONDED TO THE WATER INjection West Dollarhide Drinkard Unit  ON ON DISTRICT OF THIS CORRESPONDED TO THE WATER INJECTION West DOLLAR STATEMENT UNIT  ON ON THE WATER INJECTION WEST DOLLAR STATEMENT OF THE STATEMENT OF T	SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  OTHER. Water Injection  Name of Operator  Skelly 011 Company  Address of Operator  P. O. Box 1351, Midland, Texas 79701  Location of Well  UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980  THE East LINE, SECTION 29 TOWNSHIP 248 RANGE 38E  Check Appropriate Box To Indicate Nature of Notice, Rep  NOTICE OF INTENTION TO:  SUE  CASING TEST AND CEMENT OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data work) SEE RULE 1103.  1) Moved in pulling unit 8-9-73. Pulled tubing and packer.  2) Cleaned out open hole section from 6647' to 6935' TD.	B-9519  7. Unit Agreement Name  West Dollarhide Drinkard Unit  8. Farm or Lease Name  West Dollarhide Drinkard Unit  9. Well No.  25  10. Field and Pool, or Wildcat  Dollarhide Tubh-Drink  NMPM.  12. County  Lea  Oort or Other Data  SEQUENT REPORT OF:  ALTERING CASING PLUG AND ABANDONMENT  Out open hole  X
SUNDRY NOTICES AND REPORTS ON WELLS    Control   Company   Control   Control   Company   Control   Company   Control   Company   Control   Control   Company   Control   Company   Control   Company   Control   Control	OIL WELL OTHER. Water Injection  Name of Operator  Skelly Oil Company  Address of Operator  P. O. Box 1351, Midland, Texas 79701  Location of Well  UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980  THE Rest LINE, SECTION 29 TOWNSHIP 248 RANGE 38E  Check Appropriate Box To Indicate Nature of Notice, Rep NOTICE OF INTENTION TO:  SUE  SERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT TOTHER  OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data work) SEE RULE 1703.  1) Moved in pulling unit 8-9-73. Pulled tubing and packer.  2) Cleaned out open hole section from 6647' to 6935' TD.	West Dollarhide Drinkard Unit  8. Form or Lease Name  West Dollarhide Drinkard Unit  9. Well No.  25  10. Field and Pool, or Wildcat  Dollarhide Tubb-Drink  NMPM.  12. County  Lea  Oort or Other Data  SEQUENT REPORT OF:  ALTERING CASING PLUG AND ABANDONMENT  Out open hole  X
Stally Oil Company    Stally Oil Company   West Dollarhide Drinkard Unit	OIL WELL OTHER. Water Injection  Name of Operator  Skelly Oil Company  Address of Operator  P. O. Box 1351, Midland, Texas 79701  Location of Well  UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980  THE Rest LINE, SECTION 29 TOWNSHIP 248 RANGE 38E  Check Appropriate Box To Indicate Nature of Notice, Rep NOTICE OF INTENTION TO:  SUE  SERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT TOTHER  OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data work) SEE RULE 1703.  1) Moved in pulling unit 8-9-73. Pulled tubing and packer.  2) Cleaned out open hole section from 6647' to 6935' TD.	7. Unit Agreement Name  West Dollarhide Drinkard Unit 8. Farm or Lease Name  West Dollarhide Drinkard Unit 9. Well No.  25  10. Field and Pool, or Wildcat  Pollarhide Tubh-Drink  NMPM.  12. County  Lea  Oort or Other Data  SEQUENT REPORT OF:  ALTERING CASING PLUG AND ABANDONMENT  OORT OPEN hole  West Dollarhide Drinkard Unit 9. Well No.  25  ALTERING CASING PLUG AND ABANDONMENT  OORT OPEN hole
West Dollarhide Drinkard Unit    S. Form of Lease Jones   S. Form of Le	WELL OTHER- Water Injection  Skelly Oil Company  Address of Operator  P. O. Box 1351, Midland, Texas 79701  Location of Well  UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980  THE East LINE, SECTION 29 TOWNSHIP 248 RANGE 38E  Check Appropriate Box To Indicate Nature of Notice, Rep  NOTICE OF INTENTION TO:  SUE  SERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  COMMENCE DRILLING OPNS,  CHANGE PLANS CASING TEST AND CEMENT OTHER  OTHER OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date work) SEE RULE 1703.  1) Moved in pulling unit 8-9-73. Pulled tubing and packer.  2) Cleaned out open hole section from 6647' to 6935' TD.	West Dollarhide Drinkard Unit  8. Form or Lease Name  West Dollarhide Drinkard Unit  9. Well No.  25  10. Field and Pool, or Wildcat  Dollarhide Tubb-Drink  NMPM.  12. County  Les  Ort or Other Data  SEQUENT REPORT OF:  ALTERING CASING PLUG AND ABANDONMENT  Out open hole  X
West Dollarhide Drinkard Unit    Note	Skelly 011 Company  Address of Operator  P. O. Box 1351, Midland, Texas 79701  Location of Well  UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980  THE Rest LINE, SECTION 29 TOWNSHIP 24S RANGE 38E  SERFORM REMEDIAL WORK SUBSTITUTE BOX TO Indicate Nature of Notice, Rep NOTICE OF INTENTION TO:  SUBSTITUTE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Rep NOTICE OF INTENTION TO:  SUBSTITUTE OF INTENTION TO:  CHANGE PLANS CASING TEST AND CEMENT OTHER CLean OTHER  TO DESCRIBE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data work) SEE RULE 1703.  1) Moved in pulling unit 8-9-73. Pulled tubing and packer.  2) Cleaned out open hole section from 6647' to 6935' TD.	PEET FROM  10. Field and Pool, or Wildcat  POOLIAR HIGH Tubb-Drink  NMPM.  12. County  Les  Ort or Other Data  SEQUENT REPORT OF:  ALTERING CASING PLUG AND ABANDONMENT  OUT OPEN hole  Well No.  25  ALTERING CASING PLUG AND ABANDONMENT  OUT OPEN hole
Describe Programed Operations (Clearly state all persisent details, and give pertinent dates, including estimated date of starting any proposed work) 32 Ran 206 joints (6367') of 2-3/8" OD EUE J-55 internally plastic coated tubing.  Connected to injection 1.79. Injection rate 630 barrels of water per day at 1200\$ pressure.	Address of Operator  P. O. Box 1351, Midland, Texas 79701  Location of Well  UNIT LETTER J . 1980 FEET FROM THE South LINE AND 1980  THE	9, Well No.  25  10. Field and Pool, or Wildcat  Dollarhide Tubb-Drink  NMPM.  12. County  Les  ort or Other Data  SEQUENT REPORT OF:  Altering Casing Plug AND ABANDONMENT  Out open hole
25. Decision of Well  1980 FEET FROM THE South Line And 1980 FEET FROM THE	Check Appropriate Box To Indicate Nature of Notice, Rep  NOTICE OF INTENTION TO:  SUE  Supporable Value of Remedial work  Change plans  Change plans  Change plans  Check Appropriate Operations (Clearly state all pertinent details, and give pertinent data work) see rule 1703.  Noved in pulling umit 8-9-73. Pulled tubing and packer.  Cleaned out open hole section from 6647' to 6935' TD.	Dollarhide Tubh-Drink  NMPM.  12. County  Les  Ort or Other Data  SEQUENT REPORT OF:  ALTERING CASING PLUG AND ABANDONMENT  OUT OPEN hole
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed out open hole section from 6647' to 6935' TD.    Noved in pulling unit 8-9-73. Pulled tubing and packer.   Cleaned out open hole section from 6647' to 6935' TD.   Ran 206 joints (6367') of 2-3/8" OD EUE J-55 internally plastic coated tubing.   Connected to injection line.   Returned wall to injection 8-11-73, injecting through Tubb perforations 6417-6549' and Drinkard open hole 6636-6935'. Injection rate 630 barrels of water per day at 1200\$ pressure.	THE REST LINE, SECTION 29 TOWNSHIP 248 RANGE 38E  Check Appropriate Box To Indicate Nature of Notice, Rep  NOTICE OF INTENTION TO:  SUE  SUPPORTABLLY ABANDON CHANGE PLANS CASING TEST AND CEMENT OTHER  OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data work) SEE RULE 1703.  1) Moved in pulling unit 8-9-73. Pulled tubing and packer.  2) Cleaned out open hole section from 6647' to 6935' TD.	Dollarhide Tubh-Drink  NMPM.  12. County  Les  Ort or Other Data  SEQUENT REPORT OF:  ALTERING CASING PLUG AND ABANDONMENT  ORD  OUT OPEN hole
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  BY GRAM MEMBERAL WORK  MORAFILEY ARABDON  LL OR ALTERING CASING  THANKE PLANS  Check To Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any proposed on the proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any proposed on the public of th	Check Appropriate Box To Indicate Nature of Notice, Rep  NOTICE OF INTENTION TO:  REFORM REMEDIAL WORK  MPORARILY ABANDON  LL OR ALTER CASING  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data work) SEE RULE 1703.  Pulled tubing and packer.  1) Moved in pulling unit 8-9-73. Pulled tubing and packer.  2) Cleaned out open hole section from 6647' to 6935' TD.	OORT OF OTHER DATA USEQUENT REPORT OF:  ALTERING CASING PLUG AND ABANDONMENT  OUT OPEN hole
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  DESCRIBE PLANS  CHARGE PLANS  ALTERING CASING  PLUG AND ABANDON LAND  ALTERING CASING  CHARGE PLANS  ALTERING CASING  PLUG AND ABANDON LAND  ALTERING CASING  ALTERING CASING  PLUG AND ABANDON LAND  ALTERING CASING  ALTERING CASING  ALTERING CASING  PLUG AND ABANDON LAND  ALTERING CASING  PLUG AND ABANDON LAND  ALTERING CASING  PLUG AND ABANDON LAND  ALTERING CASING  ALTERING CASI	Check Appropriate Box To Indicate Nature of Notice, Rep  NOTICE OF INTENTION TO:  REFORM REMEDIAL WORK  MAPORARILY ABANDON  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT  OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data work) SEE RULE 1103.  1) Moved in pulling unit 8-9-73. Pulled tubing and packer.  2) Cleaned out open hole section from 6647' to 6935' TD.	I2. County  Les ort or Other Data SEQUENT REPORT OF:  ALTERING CASING PLUG AND ABANDONMENT  Out open hole
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  PLUS AND ABANDON  CHANGE PLANS  CH	Check Appropriate Box To Indicate Nature of Notice, Rep NOTICE OF INTENTION TO:  REFORM REMEDIAL WORK  MPORARILY ABANDON LL OR ALTER CASING  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data work) SEE RULE 1703.  1) Moved in pulling unit 8-9-73. Pulled tubing and packer.  2) Cleaned out open hole section from 6647' to 6935' TD.	DORT OF OTHER DATA  SEQUENT REPORT OF:  ALTERING CASING PLUG AND ABANDONMENT  OUT OPEN hole  X
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  REFORM REMEDIAL WORK MEDIAL WORK COMMENCE DRILLING OPHS.  CASING TEST AND CEMENT 108  OTHER  Clean out open hole  Clean out open hole  To dearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposes work) SEE RULe 1103.  1) Moved in pulling unit 8-9-73. Pulled tubing and packer. 2) Cleaned out open hole section from 6647' to 6935' TD.  3) Ran 206 joints (6367') of 2-3/8" OD EUE J-55 internally plastic coated tubing. 4) Circulated with water treated with inhibitors. 5) Set packer at 6381'. 6) Connected to injection line. 7) Returned well to injection 8-11-73, injecting through Tubb perforations 6417-6549' and Drinkard open hole 6636-6935'. Injection rate 630 barrels of water per day at 1200f pressure.	Check Appropriate Box To Indicate Nature of Notice, Rep  NOTICE OF INTENTION TO:  REFORM REMEDIAL WORK  MPORARILY ABANDON  LL OR ALTER CASING  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT  OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date  work) SEE RULE 1703.  1) Moved in pulling unit 8-9-73. Pulled tubing and packer.  2) Cleaned out open hole section from 6647' to 6935' TD.	DORT OF Other Data USEQUENT REPORT OF:  ALTERING CASING PLUG AND ABANDONMENT  OUT OPEN hole
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    Program Remedial Work	Check Appropriate Box To Indicate Nature of Notice, Rep  NOTICE OF INTENTION TO:  SUE  REFORM REMEDIAL WORK  COMMENCE DRILLING OPNS.  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT  OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data work) SEE RULE 1703.  1) Moved in pulling unit 8-9-73. Pulled tubing and packer.  2) Cleaned out open hole section from 6647' to 6935' TD.	ALTERING CASING  PLUG AND ABANDONMENT  Out open hole
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  PLUG AND ABANCONMENT  COMMENCE ORILLING OPNS.  CASING TEST AND CEMENT JGB  OTHER  Clean out open hole  Clean out open hole  Clean out open hole section from 6647' to 6935' TD.  Remedial work  Cleaned out open hole section from 6647' to 6935' TD.  Ran 206 joints (6367') of 2-3/8" OD EUE J-55 internally plastic coated tubing.  Circulated with water treated with inhibitors.  Set packer at 6381'.  Comnected to injection line.  Returned well to injection 8-11-73, injecting through Tubb perforations 6417-6549' and Drinkard open hole 6636-6935'. Injection rate 630 barrels of water per day at 1200# pressure.	NOTICE OF INTENTION TO:  REFORM REMEDIAL WORK  MPORARILY ABANDON  LL OR ALTER CASING  OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date work) SEE RULE 1103.  L) Moved in pulling unit 8-9-73. Pulled tubing and packer.  C) Cleaned out open hole section from 6647' to 6935' TD.	ALTERING CASING  PLUG AND ABANDONMENT  Out open hole
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1) Moved in pulling umit 8-9-73. Pulled tubing and packer. 2) Cleaned out open hole section from 6647' to 6935' TD. 3) Ran 206 joints (6367') of 2-3/8" OD EUE J-55 internally plastic coated tubing. 4) Circulated with water treated with inhibitors. 5) Set packer at 6381'. 6) Connected to injection line. 7) Returned well to injection 8-11-73, injecting through Tubb perforations 6417-6549' and Drinkard open hole 6636-6935'. Injection rate 630 barrels of water per day at 1200* pressure.	work) SEE RULE 1703.  1) Moved in pulling unit 8-9-73. Pulled tubing and packer.  2) Cleaned out open hole section from 6647' to 6935' TD.	es, including estimated date of starting any proposed
	<ul> <li>4) Circulated with water treated with inhibitors.</li> <li>5) Set packer at 6381'.</li> <li>6) Connected to injection line.</li> <li>7) Returned well to injection 8-11-73, injecting through Tubb Drinkard open hole 6636-6935'. Injection rate 630 barrels</li> </ul>	perforations 6417-6549' and
GNEU		
	JNEU	
DATE	TITLE	