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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 17 11 37 AM '69

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9519
7. Unit Agreement Name Dollarhide Drinkard Unit
8. Farm or Lease Name Dollarhide Drinkard Unit
9. Well No. Dollarhide Tubb-Drinkard 25
10. Field and Pool, or Wildcat See
12. County See

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> Skelly Oil Company WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	4. Dollarhide Drinkard Unit
2. Name of Operator P. O. Box 750 Hobbs, New Mexico 88240	
3. Address of Operator	
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) Unknown	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Work in Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting Any Proposed Work) SEE RULE 1103.

- 1) Pull rods and tubing.
- 2) Pull tubing and set packer.
- 3) Run down and connect to injection system.
- 4) After Reservoir begins to pressure up, then:
- 5) Run up pulling unit and pull tubing and packer
- 6) Run tubing with bit and clean out to F. D.
- 7) Pull tubing and bit.
- 8) Run tubing and set packer.
- 9) Fill annulus with inhibited fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE _____ DATE **7-15-69**

APPROVED BY **Joe O. [Signature]** TITLE **SUPERVISOR DISTRICT I** DATE **JUL 18 1969**

CONDITIONS OF APPROVAL, IF ANY: