	Se			1 1 4		NEW MEX		CONSE	RVATION	N 5.C	ISOLON	5n
			+ n									
					7115	1 6	Sar		ew Mexico			
		ł	++	Ut		AIT				DE	C 10 19	53
	1 1	<u>c. 29</u>	H				34/1		ECORD	L CONSER	VATION CO	MMASSION
			+				VV I	CLL N	EUURU	HÔ	BBS-OFFIC	**
											G 101	
						trict Office, (venty days aft						
				of	the Comm	nission. Submi	it in QUIN	TUPLICA	TE.			
LOCATE	EA 640 ACI WELL COF	RECTLY										
Skel	ly 0il	Compan (Compan	a ny y or Opera	itor)		•			Mexico (Lease	e) I K 11		
. No)	, in	NW	¹ /4 of.	SE	.1/4, of Sec	29	, T	245	, R 3	8E	, NMPM.
						Pool,						
_{is} 198	0	fee	t from	Sout	h	line a	nd1980		feet fi	om	East	line
						nd Gas Lease						
						. 19 Di						
						mpa ny						
ress												
ation above		t Top o	of Tubing	g Head.	322	1' DF		The inf	ormation give	en is to be	e kept confi	idential until
					01	IL SANDS O	R ZONES					
1 from	6 635	1	to	6		I				to		
						P						
											·····	
-, 110111						CASING R						
SIZE	WEIG PER F	HT	NEW (USEI	DR	AMOUNT	KIND	OF CL	T AND ED FROM	PERFORA	TIONS	PUF	POSE
-5/8"	24 &		New		3128'	Float					Surfac	
- <u>1/2</u> "	24 & 1 14 & 1		new	· · ·	69241	I. TOUL			· · · · · · · · · · · · · · · · · · ·		Produc	
· _ / ~	<u> </u>									······		
<u>. </u>	<u> </u>									<u> </u>	l	
					MUDDIN	G AND CEM	ENTING H	ECORD				
	SIZE OF CASING		ERE ET	NO. OF (SACKS	MET US	HOD ED	0	MUD RAVITY		AMOUNT MUD US	OF SED
	-5/8"	3150)	190		Hallibur	ton					
	-1/2"	693		49		H H						
		<u> </u>		1								
						PRODUCTI						
						No. of Qts. o						
cidized	open h	ole s	ectio	n 663	35-6935	with 40	00 Gals	. acid	in 2 sta	ges.		·····
									••••			
								••••••				
sult of Prod			After	a ani	1 treat	nent well	flowed	197 B	bls. oil	in 24	hours 1	dom thm

Depth

RF "">BD OF DRILL-STEM AND SPECIAL TEST "

If	drill-stem or othe	r special tes	ts or deviatio	n surveys were	made, submit report on seg	parate sheet and attach heret	0
				TOOLS 1	JSED		
Rotary tools we	ere used from	0	feet to	6935	feet, and from	feet to	feet.
Cable tools we	re used from		feet to		feet, and from	feet to.,	fee t .
				PRODUC	TION	,	
Put to Produci	ng Dec. 5			, 19 53		~	
OIL WELL:	The production of	luring the fi	rst 24 hours v	vas 197	barrels of	liquid of which 100	% was
	was oil;		% was emuls	ion;	- % water; and	% was se	diment. A.P.I.
	Gravity	7.1 Deg.					
GAS WELL:	The production of	luring the fi	rst 24 hours v	vas	M.C.F. plus		barrels of
	liquid Hydrocarb	on. Shut in	Pressure	lbs.			
Length of Tim	e Shut in						

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

	Southeastern Ne		Northwestern New Mexico		
	Anhy. 1235*	т.	Devonian	Т.	Ojo Alamo
Т.		Τ.	Silurian		Kirtland-Fruitland
B.	Salt	Т.	Montoya	Т.	Farmington
	Yates		Simpson		
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash		Mancos
т.	San Andres. 4218*	Т.	Granite		Dakota
т.	Glorieta	Т.			Morrison
Т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Т.		Т.	
Т.	Miss	Т.		T.	

FORMATION RECORD

From	То	Thickness in Feet	Formation .	From	То	Thickness in Feet	Formation
0 12 35 2660 39 80	1235 2660 3980 6935	1235 1425 1320 2955	Red bed Anhydrite & salt Anhydrite, lime & sand Lime				
					;		•
			· .				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 9k 9, 1953	(Date)
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Company or Op	erator	4	kelly 0	il Company
Name		1 1	1 21	mane
Name				, the second sec

Position or Title. Dist. Supt.