E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Skelly 011 Company or Operator) "J" Sec. 27 T. 24S R. 34B NMPM. Dellarhide Drinkard (Unit) Lea County. Date Spudded. Nov. 3, 1953 Date Completed. Dec. 6, 1953 Please indicate location: Elevation. 3221 DF Total Depth. 6935! Prod. Form. Drinkard Casing Perforations: Producing. from open hole 6635-4935! Depth to Casing shoe of Prod. String. Natural Prod. Test. based on. bbls. Oil in. Hrs. 1940 FSH. 6. 1959 FKL Casing and Comenting Record Size Feet Sax Based on. 197 bbls. Oil in. Hrs. Test after acid or shot. 197 Gas Well Potential. Size choke in inches. 3/An Date first oil run to tanks or gas to Transmission system: Dec. 5, 1953 Transporter taking Oil or Gas: Texas-New Herrice Pipe Line Co. comarks: Actidized open hole section 6635-6935' with Acoo Gale. actid and well flowed in 1 in 24 hours thru 3/4n choke. Corrected Gravity 37.1 Deg. T.P. 70%. Gas tested a 122.2 NCP per day. I hereby certify that the information given above is true and complete to the best of my knowledge. DEC. 1.0 1953 19		k tanks. Ga	as must be rep	ported on 15.025 psia at 60		de case of an off well when	
Skelly 011 Company or Operator) (Company or Operator) (Lease) (Unit) Lea County. Date Spudded. May. 3, 1953. Date Completed. Dac. 6, 1953 Please indicate location: Elevation. 3221! DF. Total Depth. 6935! Prod. Form. Drinkard. Casing Perforations: Fracturing. from apan hole 6635-4935! Depth to Casing shoe of Prod. String. Natural Prod. Test. based on. Natural Prod. Test. Based on. Depth. Costing and Comenting Record. Size Feet Sax Based on. Size choke in inches. 3/4" Date first oil run to tanks or gas to Transmission system: Dac. 5, 1953 Transporter taking Oil or Gas: Texas-New Maxico Pipe Line Co. Transporter taking Oil or Gas: Texas-New Maxico Pipe Line Co. Transporter taking Oil or Gas: Texas-New Maxico Pipe Line Co. Transporter taking Oil or Gas: Texas-New Maxico Pipe Line Co. Transporter taking Oil or Gas: Texas-New Maxico Pipe Line Co. Transporter taking Oil or Gas: Texas-New Maxico Pipe Line Co. Transporter taking Oil or Gas: Texas-New Maxico Pipe Line Co. Transporter taking Oil or Gas: Texas-New Maxico Pipe Line Co. Transporter taking Oil or Gas: Texas-New Maxico Pipe Line Co. Transporter taking Oil Company (Gompany) or Operator)					(Place)		
(Company or Operator) "J" Sec. 29 T. 24S R. 34B NMPM, Dellarhide Drinkard County. Date Spudded. Nov. 3, 1953 Date Completed. Dac. 6, 1953 Please indicate location: Elevation. 3221! DF Total Depth. 6935! Prod. Form. Drinkard Casing Perforations: Fredwing. from span hole 6635-4935! Depth to Casing shoe of Prod. String Natural Prod. Test. based on	ARE H	EREBY R Oil Com	REQUESTIN	G AN ALLOWABLE FO			/ SE 1/
County. Date Spudded May. 3, 1953, Date Completed Dag. 6, 1953 Please indicate location: Elevation. 3221' DF Total Depth 6935', P.B. Top oil/gas pay 6635' Prod. Form. Drinkard Casing Perforations: Freducing from epon hole 6635-4935' Depth to Casing shoe of Prod. String. Natural Prod. Test	(Con	npany or Oj	perator)	(Lease)			
Please indicate location: Elevation 3221' DF Total Depth 6935' Prod. Form Drinkard Sec. 29 Casing Perforations: Producing from open hole 6635-4935' Depth to Casing shoe of Prod. String. Natural Prod. Test. based on			c. 29 ,	T. 243 R. 368	, NMPM., Dell	arhide Drinkard	Po
Please indicate location: Elevation, 3221' DF Total Depth. 6935' P.B. Top oil/gas pay. 6635' Prod. Form. Drinkard Casing Perforations: Preducing from epen hole 6635-6935' Depth to Casing shoe of Prod. String. Natural Prod. Test. based on. bbls. Oil in. Hrs. Casing and Cementing Record Size Feet Sax Based on. 197. bbls. Oil in. 24 Hrs. Gas Well Potential. Size choke in inches. 3/4". Date first oil run to tanks or gas to Transmission system: Dec. 5, 1953. Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co. marks: Acidized epen hole section 6635-6935' with 4000 Gals. acid and well flowed 19 In 24 hours thru 3/4" choke. Cerrected Gravity 37.1 Deg. T.P. 70%. Gas tested a 122.2 MCF per day. I hereby certify that the information given above is true and complete to the best of my knowledge. Skelly 011 Company or Operator)	, ,			Country Data Smudded	Nov. 2. 1052	Data Completed BOS	6. 1953
Elevation. 3221: DF Total Depth. 6935! P.B. Top oil/gas pay. 6635: Prod. Form. Drinkard Casing Perforations: Preducing from epan hole 6635-4935! Depth to Casing shoe of Prod. String. Natural Prod. Test. based on				County. Date Spudded	MQV	Date Completed	
Top oil/gas pay. 6635! Prod. Form. Drinkard Sec. 29 Casing Perforations: Freducing from open hole 6635-4935! Depth to Casing shoe of Prod. String Natural Prod. Test based on	Please	e indicate	location:				
Top oil/gas pay. 6635! Prod. Form. Drinkard Sec. 29 Casing Perforations: Freducing from open hole 6635-4935! Depth to Casing shoe of Prod. String Natural Prod. Test based on				Elevation 3221 D	Total Depth	69351 P.B	
Casing Perforations: Producing from open hole 6635-4935! Depth to Casing shoe of Prod. String. Natural Prod. Test. based on. bbls. Oil in. Hrs. Casing and Comenting Record Size Feet Sax Based on. 197 Based on. 19				Incvauon,	a		
Casing Perforations: Producing from open hole 6635-4935! Depth to Casing shoe of Prod. String. Natural Prod. Test. based on. bbls. Oil in. Hrs. Casing and Comenting Record Size Feet Sax Based on. 197 Based on. 19				Top oil/gas pay	6351	Prod. FormDriv	ıkard
Depth to Casing shoe of Prod. String Natural Prod. Test							
Natural Prod. Test		Sec.	29	Casing Perforations:	Producing from a	pen hole 6635-4935	<u> </u>
Natural Prod. Test		#	9				
based on		-		Depth to Casing shoe	of Prod. String		
based on				N ID. I To-A			R∩P
Casing and Comenting Record Size Feet Sax Based on 197 bbls. Oil in 24 Hrs. Gas Well Potential. Size choke in inches. 3/4" Date first oil run to tanks or gas to Transmission system: Dec. 5, 1953 Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. The proved DEC 10 1953 Jeff Potential. Size choke in inches. 3/4" Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. Size choke in inches. 3/4" Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. Size choke in inches. 3/4" Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. Size choke in inches. 3/4" Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. Size choke in inches. 3/4" Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. Size choke in inches. 3/4" Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. Size choke in inches. 3/4" Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. Size choke in inches. 3/4" Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. Size choke in inches. 3/4" Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. Size choke in inches. 3/4" Size choke in inches	ĺ			Natural Prod. 1 est			,
Casing and Comenting Record Size Feet Sax Based on 197 bbls. Oil in 24 Hrs. Gas Well Potential. Size choke in inches. 3/4" Date first oil run to tanks or gas to Transmission system: Dec. 5, 1953 Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. The company of Operator of Operato				based on	bbls. Oil in	Hrs	Mir
Based on 197 bbls. Oil in 24 Hrs. Gas Well Potential Size Feet Sax Gas Well Potential Size choke in inches 3/4" Date first oil run to tanks or gas to Transmission system: Dec. 5, 1953 Transporter taking Oil or Gas: Texas-New Mexice Pipe Line Co. marks: Acidized open hole section 6635-6935' with 4000 Gals. acid and well flowed 19 I in 24 hours thru 3/4" choke. Corrected Gravity 37.1 Deg. T.P. 70#. Gas tested a 122.2 MCF per day. I hereby certify that the information given above is true and complete to the best of my knowledge. DEC 10 1953 ,19 Skelly 011 Company (Gompany or Operator)		<u> </u>					
Based on	900' F	SL & 19	so' fel	Test after acid or sho	t197	••••••	B OP
Gas Well Potential	Casing	and Cemen	ting Record	107	071	2L 11.	Mir
Size choke in inches	Size	Feet	Sax	Based on	bbls. Oil in	Firs	
Size choke in inches	, · · ·	i	1	Cas Well Potential			
Size choke in inches	3-5/8"	31261	1900				
Date first oil run to tanks or gas to Transmission system: Dec. 5, 1953 Transporter taking Oil or Gas: Texas—New Mexico Pipe Line Co. Transporter taking O				Size choke in inches	3/4*		
Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co. marks: Acidised open hole section 6635-6935' with 4000 Gals. acid and well flewed 19 in 24 hours thru 3/4" choke. Corrected Gravity 37.1 Deg. T.P. 70#. Gas tested a 122.2 MCF per day. I hereby certify that the information given above is true and complete to the best of my knowledge. proved. DEC 10 1953 ,19 Skelly Oil Company or Operator)	<u>-1/2"</u>	69241	450				
Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co. marks: Acidised open hole section 6635-6935' with 4000 Gals. acid and well flewed 19 in 24 hours thru 3/4" cheke. Corrected Gravity 37.1 Deg. T.P. 70#. Gas tested a 122.2 MCF per day. I hereby certify that the information given above is true and complete to the best of my knowledge. proved. DEC 10 1953 ,19 Skelly Oil Company or Operator)				Date first oil run to t	anks or gas to Transm	ission system: Dec. 5.	1953
marks: Acidised open hole section 6635-6935' with 4000 Gals. acid and well flowed 19 in 24 hours thru 3/4" choke. Corrected Gravity 37.1 Deg. T.P. 70#. Gas tested a 122.2 MCF per day. I hereby certify that the information given above is true and complete to the best of my knowledge. proved							
In 24 hours thru 3/4" choke. Corrected Gravity 37.1 Deg. T.P. 70%. Gas tested a 122.2 MCF per day. I hereby certify that the information given above is true and complete to the best of my knowledge. proved. DEC 10 1953 ,19 Skelly 011 Company (Company or Operator)				Transporter taking C	il or Gas: Texas-1	w Mexico Pipe Line) Co.
in 24 hours thru 3/4" choke. Corrected Gravity 37.1 Deg. T.P. 70%. Gas tested a 122.2 MCF per day. I hereby certify that the information given above is true and complete to the best of my knowledge. proved				- -			
In 24 hours thru 3/4" choke. Corrected Gravity 37.1 Deg. T.P. 70%. Gas tested a 122.2 MCF per day. I hereby certify that the information given above is true and complete to the best of my knowledge. proved DEC 10.1953 ,19 Skelly 011 Company (Company or Operator)	1	Acidise	d eren hol	Le section 6635-6935	with 4000 Gala	. acid and well f	Lowed 197
I hereby certify that the information given above is true and complete to the best of my knowledge. proved DEC 10 1953 , 19	marks:	house	+hm 2/LH	chake Carrected C	ravity 37.1 Dec.	T.P. 70# Gas	kested at
I hereby certify that the information given above is true and complete to the best of my knowledge. proved DEC 10.1953 , 19 Skelly 011 Company (Company or Operator)							
proved DEC 10 1953 ,19 Skelly 011 Company (Company or Operator)	122.2	MCF per	day.			•••••••••••••••••••••••••••••••••••••••	
proved DEC 10 1953 ,19 Skelly 011 Company (Company or Operator)	I hereb	ny certify t	that the infor	mation given above is true	and complete to the l	best of my knowledge.	
(spoinpairy of Operator)		y certally .	DEC 101	253	Skelly	Oil Company	
					/ /	(Monipary) of Operator)	
AND CONTRACTOR CONTRACTOR		A ac		COLO MECTON	Ву:	10 undans	
OF CONSERVATION COMMISSION By: (Signature)	$\mathcal{O}_{\mathcal{F}}$	L CONSI	EXVAITON	COMMISSION	ъу	(Signature)	7
	1/1	111	unley.		TitleSand Cor	nmunications regarding w	vell to:
Title Pist. Supt. Send Communications regarding well to:	· \\					DIDDINGATIONS RECARDING W	an w.

Name Skelly 011 Co.

Address Box 38 - Hobbs, New Mexico