

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3002512239

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-9519

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

8. Well No.

24

9. Pool Name or Wildcat

DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
PO BOX 3109, MIDLAND, TEXAS 79701

4. Well Location

Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 29 Township 24S Range 38E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject: WDDU #24

Texaco E & P respectfully request permission to temporarily abandon the subject well.

Justification: This wellbore is been considered to utilize as a horizontal r-entry.

Notify NMOCD 392-6161 24 hrs before commencing work

- 1) RU Pull rods and pump.
- 2) Release TAC TOH with tubing.
- 3) RIH with casing scraper into the 4" liner to 6600' TOH
- 4) TIH with a 4" RBP and packer in tandem. Set RBP @ 6500' pull up 30' set packer and test RBP to 550 psi retrieve RBP TOH.
- 5) TIH with 5.5" casing scraper to 6140' TOH.
- 6) TIH with 5.5" RBP set @ 6130' fill casing with water and test plug to 550 psi retrieve RBP.
- 7) If the casing test is OK, TIH with rods, pull again lay down and TOH with the tubing.
- 8) TIH with a 4" CIBP. Set CIBP @ 6500' dump 35' cement on top of plug.
- 9) TIH with 5.5" CIBP set @ 6130' dump 35' cement on top of plug, new PBTD 6095'.
- 10) Circ. Packer fluid to surface. Notify Buddy Hill with NMOCD 369-6234 or the NMOCD office 392-6161 to witness the casing integrity test and chart.
- 11) File NMOCD form C-103 subsequent report and request temporarily abandon status on the subject well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Quintana TITLE Engineering Assistant

DATE 9/12/01

TYPE OR PRINT NAME Mike Quintana

Telephone No. 505-394-9307

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY

ORIGINAL
GARY
NATURAL RESOURCES

SEP 12 2001

