

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501
3-NMOC-D-HOBBS 1-CK-FOREMAN
1-ENGR.-PJB 1-BB-OFFICE TECH.
1-FILE

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-9519	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐		7. Unit Agreement Name West Dollarhide Drk. Uni
2. Name of Operator Getty Oil Company		8. Farm or Lease Name West Dollarhide Drk. Uni
3. Address of Operator P.O. Box 730; Hobbs, New Mexico 88240		9. Well No. #24
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>24-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Dollarhide Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3219' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Clean out and run liner

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-15-81 Rigged up. Pulled rods & tbgs. Ran 4 3/4" bit and Jet sub.

9-16-81 Tagged fill @ 6927'. Cleaned out to 6930'=TD. Jetted 6930-6640. Circulated clean.

9-17-81 Pulled bit, ran 20 jts 4" 13.34 FJ (764.19'). 777.12' overall. TIW hanger. set 6919, F.C. @ 6888'. Top 6142', 5 1/2" csg @ 6640'. Howco cmt with 150 sxs "C" with 0.8% CFR-2, 18% salt, 2% CaCl₂. Pull tbgs to 5932'. Circulated out cement water. Pulled tubing.

9-18-81 Tested casing to 1000#. Ran Bell Petroleum surveys Bond log 5000' - 0'. Top cement @ 3608'. Perf 2 holes (1/2") @ 3550'. Ran RTTS pkr to 3255'.

9-19-81 Howco squeezed holes @ 3550' with 375 sxs lite, 1/4# flocele, 18% salt, 2% CaCl₂, 200 sxs "C", 18% salt, 3% CaCl₂. Displaced to 3324'. Circulated 100 sxs. Squeezed 25 sxs.

9-21-81 Pulled RTTS pkr. Ran 4 3/4" bit. Tagged cement @ 3418'. Drilled to 3601' and (CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Date R. Crockett TITLE Area Superintendent DATE October 12, 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 14 1981

1231 1 1 10

Fell thru. Tested squeezed hole @ 3550' with 1000#. OK. Ran bit to 6141' and drilled 1' cmt. Top of liner @ 6142'. Tested top of liner with 1000#. Held OK. Pulled bit.

9-20-81 Ran bit to 6884' and drilled 4' of cmt to 6888'. Pulled bit. Bell logged. Log set down on liner top. Rigged down. Ran 2 3/8" tbg. open ended to 6280'.

9-23-81 Bell ran PFC log 6884'-6350'. Perfed 1 SPF @ 6841, 29, 16, 10, 6799, 97, 91, 89, 78, 76, 65, 50, 31, 29, 19, 6688, 86 = 17 holes. Pulled tubing. Ran pkr. to 6100.

9-24-81 Ran pkr to 6830'. Displaced hole and spotted 4 bbls of acid across the perfs. Set pkr @ 6300'. Titan treated perfs 6650-6830' = 17 holes with 2000 gals 15% NE, 34 balls. Broke @ 3800#. Max 5400, Min 4600#, SD 1400#, Rate 11.1 BPM, 15 min. 1200#. Fraced with 30,000 gals XL-4, 35,000# 20-40 sand, 8 balls. Max 5500#, Min 4800#, SD 1401#, Rate 11 BPM, 15 min 300#. Load 1073 bbls.

9-25-81 Opened up TP 500#, 25/64" choke after 4 hrs recovered 85 bbls of load water. Pulled pkr top of sand @ 6828'. Pulled pkr SD for night. Cost \$79,524.

9-26-81 Ran bailer to 6828' (sand). Cleaned out to 6884'. Pulled bailer. Ran 216 fts of 2 3/8" tbg. SN @ 6732. 2 x 1 1/2 x 16' pump. Put well back on production.