	N.						1 - J.	:		(Revised 7/1. (Form C-
					NTERAT NETTER				001010	(SELONI
					NEW MEX			IN PEC	FI	
						581	ita re, N	ew meso		
	Sec	. 29		110	10.4-	-		14	N 19	1954
		#10			ILAT	W	ELL R	LE CORD		003555510010N
	╶┼╶╌┼╍╌┿			<u></u>				TOE CUNSE	RVAIN	COMMISSION
			_ U	C	j			HC	2885-01	FICE
										n C-101 was sent Rules and Regulat
					nission. Submit					-
LOCAT	AREA 640 ACR TE WELL COR	es Rectly								
Skel	ly 0il Ce	mpeny						Mexico	ngn	
	(Company or	Operator)					(Lease)		
										E, NM
										Cοι
Well is 19	8 0	feet fro		th	line an)	feet fro	m	ast
f Section. 2	9		If State La	and the Oil a	and Gas Lease	No. is	?			
										, 19
										,
Name of Dri	lling Contrac	Del'	lee ??							
Elevation abo	ve sea level a	t Top of T	ubing Hea	d 3219'	DF		The inf	ormation given	is to be	kept confidential
Not con	fidentia		19)						
				0	IL SANDS OI	R ZONES				
	6614)		-						
No. 2, from			to	•••••••	N	o. 5, from.			to	
No. 3, from		•••••	to		N	o. 6, from.			to	
		···· :- Ø ····	and alava		RTANT WAT		DS			
								faat		
No. 4, from				to				feet		
·										
					CASING RE	ECORD				
SIZE	WEIGH PER FO		EW OR USED	AMOUNT	KIND O SHOE		T AND	PERFORAT	IONS	PURPOSE
				27.2/1	Fleat					Jurface
<u>8-5/8"</u> 5-1/2"	24 & 3 14 & 1			<u>3134'</u> 6625'	Float #					Production
)-1/2		/• /10		000.						
				MUDDIN	G AND CEMI	ENTING 1	RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERF SET		IO. SACKS F CEMENT	METI USF			MUD FRAVITY		AMOUNT OF MUD USED
									+	
<u>11"</u> 7-7/8"	8-5/8" 5-1/2"	<u>3150'</u> 6640'		900 150	Hallibur	con	-	······································		
(•[]0"	3-1/ 5	OOHO?		•/~			+			
			R	ECORD OF	PRODUCTIO	ON AND S	STIMULA	TION		
									,	
		•						treated or sho		
acidized	open ho	le sect	ion 66	693 0 '	with 10,0	000 Gal	s. acie	l in 3 sta	ges.	
						••••••			•••••	

Result of Production Stimulation After acid treatment well pumped 80 Bbls. oil in 24 hours.	Corrected

••••••

Gravity 37.0 Deg.

.....

RD OF DRILL-STEM AND SPECIAL TEST ВĴ

I	f drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto
	TOOLS USED
Rotary tools w	rere used from
Cable tools we	re used from
	PRODUCTION
Put to Produc	ing. Jan . 7.
OIL WELL:	The production during the first 24 hours was
	was oil;% was emulsion;% water; and% water. A.P.I.
	Gravity
GAS WELL:	The production during the first 24 hours wasbarrels of
	liquid Hydrocarbon. Shut in Pressurelbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico					Northwestern New Mexico			
т.	Anhy	Т.	Devonian	т.	Ojo Alamo			
	Salt				Kirtland-Fruitland			
B.	Salt	Т.	Montoya	Т.	Farmington			
Т.	Yates	Т.	Simpson	т.	Pictured Cliffs			
т.	7 Rivers	Т.	McKee	Т.	Menefee			
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout			
Т.	Grayburg 4025	Т.	Gr. Wash	Т.	Mancos			
	San Andres 42551	Т.	Granite	T.	Dakota			
Т.	Glorieta	Т.		Т.	Morrison			
т.	Drinkard. 6684!	Т.		Т.	Penn			
Т.	Tubbs	Т.	•••••••••••••••••••••••••••••••••••••••	Т.				
Т.	Abo	Т.		Т.				
Т.	Penn	Т.		Т.				
Т.	Miss	Т.		т.				

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1246	1246' 2673 3150 3890 6930	1246' 1427 477 740 3040	Red bed Anhydrite & salt Anhydrite, lime & sand Lime & sand Lime	· ·			
		•					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Skelly 611 Company Address Box 38 - Hobbs, New Mexico

Name.....

Jan. 11, 1954 (Date)

unlevel Position or Title Dist. Supt.