Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Munerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30 025−12240	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE XX FEE 6. State Oil & Gas Lease No. B-9519	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand	
I. Type of Well: Off. GAS WELL WELL	· отнек Water	Injection	·	nit
2. Name of Operator	na		8. Well No.	
Sirgo Operating, I 3. Address of Operator P.O. Box 3531, Mid			9. Pool name or Wildcat Dollarhide Queen	
4. Well Location Unit LetterE :23	10 Feet From The North	Line and 33	O Feet From The West	Line
Section 29	10. Elevation (Show whether	DF, RKB, RT, GR, etc.) .	NMPM Lea Cou	inty
11. Check NOTICE OF IN	Appropriate Box to Indicate I		eport, or Other Data	
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	G OPNS. PLUG AND ABANDONME	ит 🔲
PULL OR ALTER CASING CASING TEST AND C			EMENT JOB	
OTHER:		OTHER:		_ 🗆
12. Describe Proposed or Completed Oper work) SEE RULE 1103.	ations (Clearly state all pertinent details, an	1 nd give pertinent dates, inclu	ding estimated date of starting any proposed	
Spot 5 sx. cmt on top Circ w/brine Perf @ 2620' w/4 spf Set CR @ 2520', squee Perf 1325' w/4 spf.	ze w/30 sx. cmt, spot 5 squeeze w/45 sx. cmt, 0' to surface.	sx cmt on top	of retainer.	
\mathcal{L}	rue and complete to the best of my knowledge and	belief. TE Production T	Cechnician date 1–8–90 TELEPHONE NO.	
(This space for State Use) APPROVED BY	Orig. Signe. by Paul Kautz Geologist m	1.8	JAN 1 U	1990
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CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BUCINNING OF PLUGGING OPERATIONS FOR THE CHUS TO BE APPROVED.

CMT w/ KB= HOLE SIZE= TOTAL DEPTH = HOLE SIZE = LECAL DESCRIPTION 7-24-5 R-38-E Sec 29 23/0/+1/ 330 +WL. 5/2 " /5.5 # csc @ 37/0 LEASE NAME WEST DOUMPHIDE QUEEN DAND CAUT 85/2" 28 # csc @ 200 sx, TOC= sx, TOC= 2472 3820 1275 WELLBORE DIAGRAM * F b CURRENT 0.0.0 () دى ۰, : a b : ú · 000 : D 10 **b**. . * cap w/ 5 cmt 10 sk cmt plug perf at <u>/325</u> ' cmt ret at 2520' cap w, at surface cmt ret at 3600 COUNTY, sx cmt sx cmt sx cmt sx cmt * 10.2 ppg mud WELLBORE DIAGRAM <u>؞</u> PROPOSED WELL NO. ۵ STATE • Ŋ Base OF SALT 2570' TOP OF QUEEN 3685 Top of Salt marker at surface weld on plate and HO