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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9519	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name <b>West Dollarhide Queen Sand Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>West Dollarhide Queen Sand Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>7</b>
4. Location of Well UNIT LETTER <b>E</b> <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>29</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Dollarhide Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3180' DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Acidize and treat for scale</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was performed to increase injectivity.

Acidized down 2-3/8" tubing into open hole 3710' - 3820' with 1000 gallons 7-1/2% acid with 75# Iron Sequestering Agent and 500 gallons 15% acid.

Returned well to injecting August 17, 1971, injecting 463 barrels water per day into open-hole section 3710' - 3820' of the Queen formation.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>(Signed) D. R. Crow</b>	TITLE <b>Lead Clerk</b>	DATE <b>Sept. 21, 1971</b>
Orig. Signed by <b>Joe D. Henny</b> <b>Dist. I, Supv.</b>		DATE <b>SEP 23 1971</b>
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 22 1971

OIL CONSERVATION COMM.  
HOBBES, N. M.