

Santa Fe, New Mexico

Fe. New Mexico
HARRIS OFFICE OCC

WELL RECORD 3:04

[illegible]

AREA 840 ACRES
LOCATE WELL CORRECTLY

Skelly Oil Company

.....
(Company or Operator)

Mexico "K"

(Lease)

Well No. 11 in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 29, T. 24S, R. 38E, NMPM.

Dollarhide Queen Pool, Lea County.

Well is 2310 feet from North line and 330 feet from West line

of Section 29 If State Land the Oil and Gas Lease No. is ?

Drilling Commenced April 15, 1954 Drilling was Completed May 20, 1954

Name of Drilling Contractor..... **Cactus Drilling Company**

Address..... **San Angelo, Texas**

Elevation above sea level at Top of Tubing Head... 3180' DF The information given is to be kept confidential until
Not Confidential 19.....

OIL SANDS OR ZONES

No. 1, from 3710' to 3820' No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28 & 24#	New	1267'	Float			Surface
5-1/2"	15.5#	"	3704'	"			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1275'	400	Halliburton		
7-7/8"	5-1/2"	3710'	200	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured open hole section X 3710-3820' with 12,000 Gals. by Dowell Petrofrac process.

Result of Production Stimulation. After Petrofrac treatment well flowed 161 Bbls. oil in 24 hours thru 3/4" choke.

..Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 1275 feet, and from _____ feet to _____ feet.
Cable tools were used from 1275 feet to 3820 feet, and from _____ feet to _____ feet.

Put to Producing May 24, _____, 19 54.

OIL WELL: The production during the first 24 hours was.....161.....barrels of liquid of which.....100.....% was
was oil;% was emulsion;% water; and.....% was sed.ment. A.P.I.
Gravity.....34.6 Deg.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.....	1225'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1330'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2615'	T. Montoya.....	T. Farmington.....
T. Yates.....	2754'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3063'	T. McKee.....	T. Menefee.....
T. Queen.....	3715'	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

Northwestern New Mexico

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1225'	1225'	Red bed & sand				
1225	1330	105	Anhydrite				
1330	2615	1285	Anhydrite & salt				
2615	3150	535	Anhydrite, Lime & Sand				
3150	3820	670	Lime & sand				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

..... May 27, 1954 (Date)

Company or Operator Skelly Oil Company Address Box 38 - Hobbs, New Mexico

Name X. J. Williams Position or Title _____ Dist. Supt. _____