

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12241
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B- 9519
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 21
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3201' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>29</u> Township <u>24-S</u> Range <u>38-E</u> NMPM LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: <u>Convert to Water Injection</u> ☐
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Pull rods and pump, NU BOP, pull tubing.
- 2) TIH w/ workstring, bit and scraper, clean casing to 6620' PBTD.
- 3) Run Gamma- Neutron and casing inspection log.
- 4) If necessary, stimulate Drinkard w/ 1000-5000 gals 15% NEFE.
- 5) Run 2-3/8" polyethylene lined injection tubing with packer, set at 6580'.
- 6) Flange up tubing head. Test annulus to 500 psi for 30 min.
- 7) Commence injection @ 1326 psi max.
- 8) Run step rate test and profile when rates stabilize.

RE: WFX-646

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 7-21-93
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

Signed by
Paul Kautz
Geologist

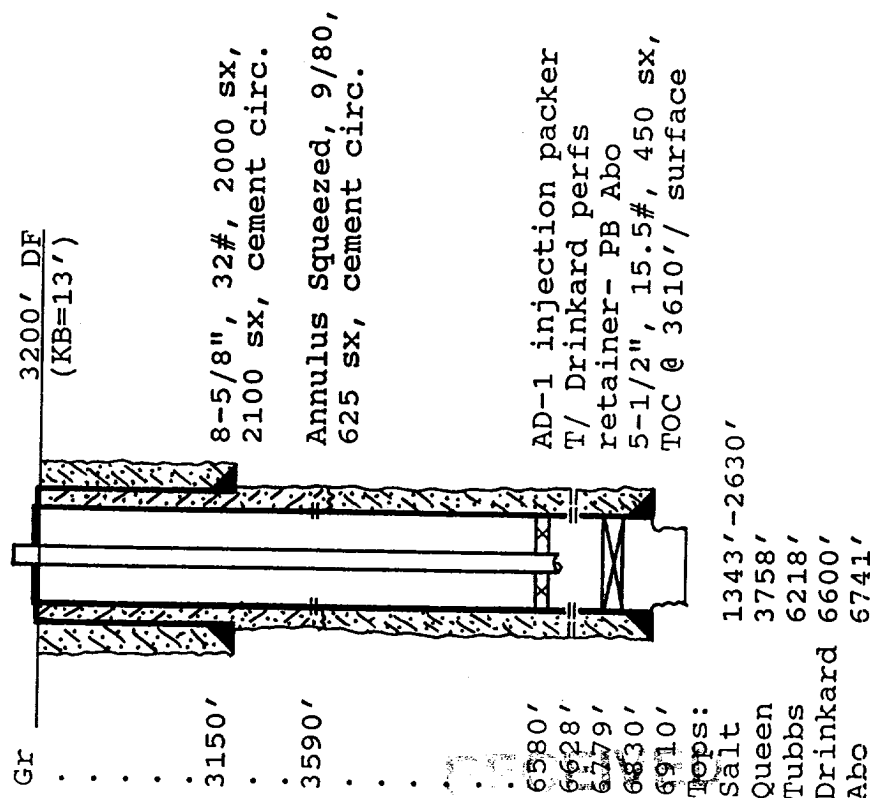
APPROVED BY _____ TITLE _____ DATE JUL 26 1993

CONDITIONS OF APPROVAL, IF ANY:

PROPOSED INJECTION WELL CONVERSION

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #21
 FOOTAGE LOCATION: 1980 FNL, 660 FWL Sec./Twn/Rng: Unit E, Sec 29, T-24-S, R-38-E
 Former Skelly Oil Co. Mexico K # 12 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 3150'
 Size 8-5/8, 32# Cemented with 2000 sx.
 TOC surface ' determined by circulated
 Hole Size 11" Comp. Date 3-22-54
Intermediate casing: Set at:
 Size none Cemented with sx.
 TOC ' determined by
 Hole Size
Production Casing: Set at: 6830'
 Size 5-1/2", 15.5# Cemented with 450 sx.
 TOC 3610/surf. ' determined by temp., circ.
 Hole Size 7-7/8, Annulus Squeezd 9/80, 625 sx
Injection Interval: Lower Drinkard
6628' to 6722' through: perforations
 Tubing: 2 3/8", 4.7#, J-55, HDPE, 2000# WP