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NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC-Hobbs
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR APPLICATION TO OIL OR GAS PRODUCTION FROM A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO (PROTECT) OIL, GAS OR PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		5. State Oil & Gas Lease No. B-9519
2. Name of Operator GETTY OIL COMPANY		7. Unit Agreement Name
3. Address of Operator P.O. BOX 730, HOBBS, NEW MEXICO 88240		8. Form or Lease Name West Dollarhide Drk.Unit
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E N.M.P.M.		9. Well No. 21
15. Elevation (Show whether DF, RT, CR, etc.) 3200' D.F.		10. Field and Pool, or Wildcat Dollarhide Tubb Drinkard
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	PLUGBACK ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/6/80 Rigged up unit. Pulled rods and pump. Installed BOP. Pulled tubing.

9/8/80 Ran bit and scrapper to 6820'. Pulled bit. Ran bridge plug and set at 6000'. Tested casing to 1000#. Pulled packer.

9/9/80 Dresser Atlas ran cement bond log 5983-2500'. Cement top at 3610'. Perforated 2 holes at 3590'. Ran packer and set at 3288'. Circulated dye water and 250 gals. acid = 153 bbls.

9/10/80 With packer set at 3280' Western cemented w/425 sxs. of Lite cement w/1/4# Cello Seal, 10% Salt, 2% CaCl, and tailed in w/200 sxs. Class "C" cement w/3% CaCl. Displaced to 3450' and circulated 120 sxs.

9/11/80 Pulled tubing and ran packer. Ran 4 3/4" bit. Tagged cement at 3472'. Raised bit.

9/12/80 Ran 4 3/4" bit. Tagged cmt. 3492 and 3600' (perfs at 3590'). Tested to 1000# OK. Ran bit to B.Plug at 5988', pulled bit, ran retrievable head and pulled B. Plug.

(CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Supt. DATE 10/3/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

008617 100

- 9/13/80 Ran cement retainer, set at 6779'. Western cemented w/150 sxs. "C" at 3 1/2 bbls./min. Max. 3105 psi. Pulled out of retainer. Reversed out 8 sxs. Pulled tbg. ran pkr. to 6532'.
- 9/15/80 Western treated w/9000 gals. 20% retarded acid, 15,000 gal. pad 3 stages. 800# salt, 400# acid flakes. Broke at 2200#, max. 3100', min. 200#. ISIP 1350#, 15 min. 1325#. Rate 5 BPM, 553 bbls. load. Flow back 50 bbls. in one hr. TP 900#.
- 9/17/80 Pulled tbg. and pkr. Ran 215 jts. 2 3/8" tbg., set at 6686'. Ran 2" x 1 1/2" x 16' pump. 10 x 74 SPM. Rig down.
- 9/18/80 Placed well back on production.