

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-12242
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-9519
7. Lease Name or Unit Agreement Name	West Dollarhide Drinkard Unit
8. Well No.	22
9. Pool name or Wildcat	Dollarhide Tubb Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3235' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection</u>	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730, Hobbs, NM 88241-0730	4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>24S</u> Range <u>38 E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3235' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-27-87 Plug and abandon subject well
(see reverse side for daily report)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr. Asst. DATE 8-1-91
TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. (505) 397-0426

(This space for State Use)

APPROVED BY R. Atadile TITLE OIL & GAS INSPECTOR DATE AUG 05 1991
CONDITIONS OF APPROVAL, IF ANY:

AUG 05 1991

LOCAL OFFICE

WEST DOLLARIDE DEINTEAD UNIT #22 EST PIA

EXPENSE TYPE 40 WIT 40.265

LOG 515 515.1 C 4810 PDRD 6690 TO 6970

ZONE DEINTEAD PERT: 4720-6072

JOB: PIA

8-18-87 MORR DARS TTH W/ 4348 TT 1 1-3/4 DC ON 27/8 WLS
LEAD BIT C 2132' SDFN 1 day
DAYS 1254
1259
1260
1261

8-19-87 CLEARED-WT TEEN SUBJECT 220-5521. Tapped Tied Pipe
C 5521' POOL TTH W/ 2308 270 SWAMP 1/4 27/8 Taps Bumper Sub
Hydrates 1-6-3/4 DC ON 27/8 WLS Tapped C 5521' enabled to
SCREEN Rmt onto Fish. Pool SDFN 2 days

8-20-87 RTH W/ 41/2 OD Lead Rmt on Saddle. Slowed to ANNE Packed
5th csg C 5521' TTH W/ 33/4 SWAMP, Bumper Sub, Jaws 1-6-3/4 DC ON
27/8 WLS enabled into Packed csg 3' (5521-5523) conduct circulate
to much TEEN SUBJECT LEFT Plugging up POOL. TTH W/ 43/4 Tapped
mill, BS, Jaws 1-6-3/4 DC ON 27/8 WLS Tapped 5521' Lead mill 5200

8-21-87 Milled 6' (5521-5527). Tapped top of Fish. POOL TTH W/ 37/8
Ketcher shoe, 1/4 1/4 Bumper Pipe, Bumper Sub, Jaws 1-6-3/4 DC ON 27/8 WLS
Left shoe 5270' SDFN 4 days

8-22-87 washed-over 24' 2 1/2 (5527-51) POOL TTH W/ 4 1/2 over shot
(27/8 GRIND) BS, Jaws 1-6-3/4 DC ON 27/8 WLS Tapped on Fish 5 pulled off
POOL No Recovery. SDFN 5 days

8-23-87 TTH W/ 4 1/2 over shot, 3 1/2 Bumper Sub, Jaws 1-6-3/4 DC ON 27/8 WLS
Latched onto Fish C 5521'. Tapped / Jaws POOL recovered Ann marked
TTH W/ 3 1/2 mill 1-6-3/4 DC ON 27/8 WLS Tapped Ann C 5525' 8 pushed
to 6210' enable to move any other. Pool SDFN 6 days

97647

8-26-87 TTH W/ 5 1/2 CMT Refiner on 27/8 WLS. Set C 5524'
Est Latch 220m C 720' By Halliburton 502' 5 1/2 csg RAT
C 5521' 1st PER C 4720-6072 W/ 275 S Class C 23% CML CMT
MAN 502 2500'. Spotted 200' CMT on top of Refiner. 1
Refused at 87 SCS 46 PIT, Lost 10 SCS in csg. Circulated
Hole w/ grinded 10" Baine. Pailed 27/8 WLS to 3250' Spotted
25 SCS Plug 3250-3050 Pull out Hole laying down 27/8 WLS
SDFN 7 days

8-27-87 By Refiner W/ PER 5 1/2 csg w/ 4 SDF C 1250'. EST
Circulated out 858 csg By Halliburton. CMT 5 1/2 csg 1 5 1/2 X 8 1/2
W/ 380 SCS Class C 2 1/2 CML Circulated 20 SCS to PIT.
Cut-off well-head & installed Dry Hole Machine lay down.
5 days

witnessed by R.A. Sadler (NMOED)

Note: Changes in Procedures was used by
Green Station.

Bobby M. Carey

Change of Status

Effective 8-27-87 shut-in to PIA