

OIL CONSERVATION DIVISION

P. O. BOX 2028

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

DATE RECEIVED	
DISTRICT	
OFFICE	
FILE	
NO. OF OFFICE	
REMARKS	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5b. State Oil & Gas Lease No.	
B-9519	

SONDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

☐ GAS WELL ☐ OTHER	Injection Well
1. Operator	
TEXACO PRODUCING, INC.	
2. Address of Operator	
P.O. Box 728, Hobbs, N.M. 88240	
3. Location of Well	
LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 29 TOWNSHIP 24 South RANGE 38 East	

7. Unit Agreement Name
West Dollarhide Drinkard Unit
8. Firm or Lease Name
9. Well No.
22
10. Field and Fgo., or Whdcat
Dollarhide Tubb-Drinkard
12. County
LEA

15. Elevation (Show whether DF, RT, GR. etc.)

3235'

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REMEDIAL WORK	☐
ABANDON	☐
ALTER CASING	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐

REMEDIAL WORK	☐
COMMENCE DRILLING OPS.	☐
CASING TEST AND CEMENT JOBS	☐
OTHER	☐

ALTERING CASING	☐
PLUG AND ABANDONMENT	☐

Repair csg. leak ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.) SEE RULE 1103.

1. MIRU. Pull 2 3/8" I.P.C. Injection Tubing. Install BOP.
2. T.I.H. with workstring, packer and R.B.P. and locate casing leak.
3. Establish an injection rate out of the 5 1/2" casing using produced water if possible.
4. If necessary, perforate 5 1/2" casing at leak with 2 holes using a 4" casing gun to establish rate.
5. P.O.H. with workstring, Packer and RBP.
6. T.I.H. with CIBP and set at 6680'.
7. P.O.H. with workstring.
8. T.I.H. with 5 1/2" cmt. Retainer and set the Retainer at $\pm$ 150' above the casing leak.
9. Circulate Class H cement to the surface through the casing leak.
10. Sting out of the Retainer and circulate out the excess cement.
11. P.O.H. with workstring.
12. W.O.C. for 24 hours.
13. T.I.H. with workstring and 4 1/2 bit and drill out retainer and cement to the CIBP.
14. Close the BOP and pressure test the casing to 500 psi.
15. Drillout the CIBP and tag fill

SEE REVERSE SIDE-----

Dist. Opr. Mgr.

11/18/85

Eddie W. Seay
Oil & Gas Inspector

NOV 21 1985

16. Clean out to P.B.T.D. 6840.
- 18.) T.I.H. with 2 3/8" I.P.C. injection tubing and packer. Set packer @6670.
- 17.) P.O.H. with workstring and bit.
19. Load annulus w/ inhibited water.
20. Place well on injection.
- 21 Run injection profile.

RECEIVED
NOV 20 1985
HOBBS OFFICE