

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

0+5 NMOCD-Hobbs 1-JA
1-File 1-BW
1-Engr Jim 1-Laura Richardson-Midland
1-Forman CK

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9519	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		7. Unit Agreement Name	
2. Name of Operator Getty Oil Company		8. Farm or Lease Name West Dollarhide Drk, Unit	
3. Address of Operator P.O. Box 730, Hobbs, NM 88240		9. Well No. 22	
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NMPM.		10. Field and Pool, or Whdcat Dollarhide Tubb Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3235' DF		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Plugback <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/27/82 8 5/8" @ 3150'. 5 1/2" @ 6850'. Open hole @ 6850' - 6950'. Perfs @ 6720-6822'. Packer @ 6065'. Rig up Baber. Dowell pump 150 bbls 10# brine down tubing, TP 250#.

9/28/82 Kill well with 128 bbls 11.6 brine. Pull 208 jts of rice lined tubing and packer. Ran 4 3/4" bit on 2 7/8" tubing and tag fill @ 6716'.

9/29/82 TD 6970'. Clean out open hole @ 6746' to 6940'. Pull tbq and bit and ran Howco retainer, set @ 6840'. Cement open hole with 100 sxs class "C" w/ 2% CaCl. Max press 3200#, Pull up 6' and reverse out, top zone started flowing. Open hole @ 6850-6979'.

9/30/82 Waited on mud. Loaded hole w/ 120 bbls 11# mud. TOH with 2 1/2" tbq and cement retainer stinger. TIH with 5 1/2" Halliburton RTTS packer on 2 1/2" tbq to 6470'. To squeeze 2 perfs at 6685'. Drinkard perfs @ 6720'-6822'.

10/1/82 RTTS set @ 6470'. Pressure casing to 500#. Halliburton pumped 300 sxs class "C" w/ 2% CaCl @ 4 BMP. Staged last 5 bbls. Max press. 1700#, min press. 700#. Bled off 1700-800 in 1 minute. Flushed perfs w/ 10 bbls wait 3 hrs, 0 press. Pumped 100 sxs class "C" w/ 2% CaCl @ 3 BPM. Staged last 5 bbls. Max press 4000#, Min press 2300#. SI 3750#. Left top cement @ 6600'.

10/2/82 Halliburton displaced mud with brine water. Recovered 90 bbls mud. TOH w/ RTTS pkr and 2 1/2" tbq. RU Welex and CBL 6472' - 2500', CCL failed. Made 2nd run. TOH at 3880'. Shot 2 holes @ 3850' and broke circulation. TIH w/ RTTS to 3616'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONT'D on Back

SIGNED Donald A. Steiner TITLE Area Superintendent DATE October 13, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DA Crockett CONDITIONS OF APPROVAL, EXEMPT SUPR.

DATE OCT 18 1982

10/4/82 Set Howco RTTS at 3616'. Perf 5 1/2" csg at 3850'. Cement w/ 300 sacks lite, 1/2# flocele and 18% salt, 2% CC. Tail in w/ 200 sxs class "C", 18% salt, 2% CC. Displace to 3770'. Got muddy water, did not circ.

10/5/82 Pull tbq and RTTS pkr. Welex ran cmt bond log. Top of cmt @ 1280' (8 5/8 set at 3150'). Ran 4 3/4" bit & tagged cmt at 3713'. Drlg to 3784' (green) SDN. 3850' = perfs.

10/6/82 Drill cmt @ 3794'-3866' and fell free. Test perfs @ 3850' to 1000# OK. Ran bit to 6560' and drill cmt to 6690', perf @ 6685'. Test to 1000# OK. Drill to 6769' and pull bit. Ran 4 3/4" cone bit and stabalizer to 1000'.

10/7/82 Ran 4 3/4" bit 6736' drilled cmt & iron to 6790' bit hanging. Pull bit lost 1 cone, ran 4 3/4" mill & stabilizer to 6670'.

10/8/82 TP 250#, bled off. Ran cone buster mill tag 6790 mill to 6802' cmt & metal, fell free to 6831'. Displace hole clean brine flow back 600 BPD, pull mill.

10/9/82 TIH w/ nickel plated 2 3/8" x 5 1/2" Baker Model AD-1 pkr. Testing tbq to 5000#. 197 jts duoline, 22 jts new IPC, set pkr @ 6669'. Test pkr to 800# OK. Released pkr. Pump 140 bbls treated wtr packer fluid. Set pkr.

10/11/82 Pkr set @ 6669'. Knox treated perfs 6720'-6822' w/ 6300 gal 15% NE, 1000# salt, 2 blocks. Rate 2.1 BPM. Max 2400#, Min 800#, flush w/ 30 bbls. SD 500#. Rig down unit. Placed well back on injection.

RECEIVED
OCT 15 1982
O.C.D.
HOBBS OFFICE