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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9519	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER - <b>Water Injection Well</b>
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7. Unit Agreement Name **West Dollarhide Drinkard Unit**

8. Form or Lease Name **West Dollarhide Drinkard Unit**

9. Well No. **1 22**

10. Field and Pool, or Wildcat **Dollarhide Tubb-Drinkard**

UNIT LETTER **E** **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **West** LINE, SECTION **29** TOWNSHIP **24S** RANGE **36E** NMPM.

15. Elevation (Show whether DF, RT, CR, etc.) **3235' DF**

12. County **Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Added Perforations and Treated Tubb-Drinkard.</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig. Pulled injection tubing.
- 2) Perforated 5-1/2" OD casing 6761-6766' with 5 shots, 6768-6782' with 14 shots, 6788-6798' with 10 shots and 6806-6822' with 16 shots, total of 45 shots.
- 3) Set 199 joints (6055') 2-3/8" lined tubing and packer at 6065'.
- 4) Treated perfs. 6720-6822' and open hole 6850-6970' with 8000 gals. 15% HCl acid and 1800# rock salt in 5 stages.
- 5) Returned well to active status injecting water thru Tubb-Drinkard perfs. 6720-6822' and open hole 6850-6970' at the rate of 1200 bbls. water per day at 1500# pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow	D. R. Crow	TITLE Lead Clerk	DATE 9-30-76
APPROVED BY	John F. Barton	TITLE	
CONDITIONS OF APPROVAL, IF ANY:			

OCT 1 1976