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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9519

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 22
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3235' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Block squeeze to control water flow** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 10-27-71. Pulled tubing and packer.
- Ran Gamma Ray Neutron and collar log.
- Set bridge plug at 6700' and perforated 5-1/2" OD casing at 6685' with 2 shots.
- Ran tubing and set "RTTS" packer at 6374'. Spotted 250 gallons 15% acid over perforations.
- Squeezed perforations at 6685' with 200 sacks Class "C" cement with 5-1/2% CR-2 and 5# salt/sk
- Pulled tubing and packer. WOC 18 hours. Drilled out cement 6410' - 6694'. Tested casing to 1000#, held OK. Drilled out bridge plug and cleaned out to 6970'.
- Ran 2-3/8" OD tubing with Guilberson RMC-1 packer set at 6065'.
- Loaded casing annulus behind tubing with water treated with inhibitors.
- Hooked well to injection system and resumed injection on November 3, 1971, at a rate of 960 bbls. water per day through 5-1/2" OD casing perforations 6720' - 6760' and open-hole section 6850' - 6970' of the Drinkard reservoir.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>Nov. 22, 1971</u>
<p>COPIES Signed by Joe D. Ramsey Dist. I, Supv.</p>		
APPROVED BY _____	TITLE _____	DATE <u>NOV 24 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

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DEC 2 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS