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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9519	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		West Dollarhide Drinkard Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		22
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM		Dollarhide Tubb-Drinkard
THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3235' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Block Squeeze to Shut Off Water Flow <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

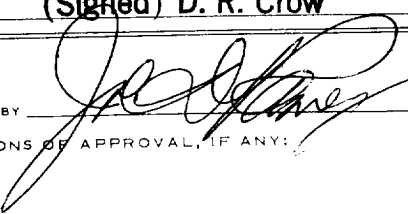
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to block squeeze this well to confine injection to the main Drinkard and Abo zones to eliminate loss of injected water to intervals outside the desired flood interval.

- 1) Pull tubing and packer.
- 2) Run bridge plug, set at approximately 6705'. Spot 3 sacks sand on plug.
- 3) Perforate with 2 holes in 5-1/2" OD casing at approximately 6685'.
- 4) Run RTTS packer on 2-3/8" OD tubing and set at approximately 100 feet above perforations.
- 5) Squeeze to approximately 1500 PSI using 200 sacks of Class C cement, 0.5% CFR-2 and 3 pounds salt per sack.
- 6) Drill out cement inside 5-1/2" OD casing. Test squeeze job.
- 7) Drill bridge plug.
- 8) Clean out to TD 6970'.
- 9) Run 2-3/8" OD tubing internally coated, with 5-1/2" x 2" Guiberson RMC-1 packer set at 6065'.
- 10) Return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE September 7, 1971

APPROVED BY  TITLE SUPERVISOR DISTRICT 1 DATE SEP 9 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 8 1971

OIL CONSERVATION COMM.
HOBBS, N. M.