

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9519	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
SKELLY OIL COMPANY		West Dollarhide Drinkard Unit
3. Address of Operator		9. Well No.
P. O. Box 1351 Midland, Texas 79701		22
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM		Dollarhide Tubb-Drinkard
THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3235' DF		LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
-------------------------	-----------------------

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER _____		OTHER Convert to water injection <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Moved in and rigged up workover rig Sept. 18, 1969.
- (2) Pulled rods and pump.
- (3) Connected to injection system and began pressuring up on Sept. 19, 1969.
- (4) Moved in and rigged up workover rig Nov. 29, 1969.
- (5) Ran tubing and bit and cleaned out 6930-6970'.
- (6) Pulled tubing and bit.
- (7) Ran 2-3/8" OD tubing internally lined with plastic coating with 5 1/2" x 2" Guiberson RMC-1 packer set at 6065'.
- (8) Loaded casing annulus behind tubing with water treated with inhibitors.
- (9) Hooked well to injection system and began injecting water on Dec. 1, 1969, into perforations 6720-6760' and open-hole section 6850-6970' of the Drinkard Reservoir.

This is a water injection well for the West Dollarhide Drinkard Unit operated by Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) J. R. Avent

SIGNED J.R.Avent TITLE District Office Manager DATE December 11, 1969

APPROVED BY [Signature] TITLE SUPERVISOR DATE _____

CONDITIONS OF APPROVAL, IF ANY: