

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-9519

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name West Dollarhide Drk. Unit
Name of Operator Getty Oil Company	8. Farm or Lease Name
Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 23
Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drk.
15. Elevation (Show whether DF, RT, GR, etc.) 3223' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒ PROBABLY ABANDON ☐ PLUG OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐
ALTERING CASING ☐ PLUG AND ABANDONMENT ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods and pump. Install BOP. Pull tbg.
2. Run CNL-GR-CCL log from 6840-5840'.
3. Run 4" FL-45 (Flush joint) 11.34# J-55 liner from 6840-3600'.
4. Cement w/ 200 sx of class "H" containing 2% CaCl per sx. WOC.
5. Run CBL-GR-CCL log from PBTD to top of liner.
6. Perf (Drinkard) 6740-6829' as per CNL-GR-CCL log.
7. Treat w/ 20 bbls of 15% NEFE HCL containing 2.2% checker-sol (18.5 gals of checker-sol).
8. Acidize (Drinkard) w/ 5000 gals of 15% NEFE HCL and 91.5 gals of checker-sol. Use ball sealers for diversion.
9. Acid fracture (Drinkard) using 20,000 gals of 40# gelled water containing 1 ppg of 100 mesh sand and 20,000 gals of gelled 20% HCL at 20 BPM in 5 stages using 400# rock salt between stages. Flush to bottom perforation.
10. Install production equipment and place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Loh TITLE Dist. Oper. Mgr. DATE May 17, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
PROVED BY _____ TITLE _____ DATE MAY 21 1985

CONDITIONS OF APPROVAL, IF ANY: