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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9519

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Skelly Oil Company 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 24S RANGE 38E 15. Elevation (Show whether DF, RT, CR, etc.) 3223' DF	7. Unit Agreement Name West Dollarhide Drinkard Unit 8. Farm or Lease Name West Dollarhide Drinkard Unit 9. Well No. 23 13. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPER. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Repair leak in 5-1/2" OD casing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is producing from Drinkard perforations 6740' - 6760'. The following work was done to shut off water which began flowing outside 8-5/8" OD surface casing:

- 1) Moved in and rigged up pulling unit May 28, 1971. Pulled rods and tubing.
- 2) Set Halliburton retrievable bridge plug at 6079' and tested 5-1/2" OD casing to 1000#, tested OK.
- 3) Perforated 5-1/2" OD casing at 4050' and cemented through perforations with 750 sacks cement.
- 4) Temperature Survey indicated top of cement at 485' outside casing.
- 5) Drilled cement 3922' - 4080'; tested casing to 1000#, held OK.
- 6) Retrieved bridge plug.
- 7) Ran rods and tubing and returned well to production status on June 3, 1971, with water flow outside 8-5/8" OD casing shut off.

In conversation with Lavonne Frye and John Runyan at 3:30 MDT June 11, 1971, it was explained that we inadvertently failed to notify the Commission before work was begun on this well due to misunderstanding within our organization. Please accept our apology for this omission.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE June 14, 1971

APPROVED BY Leslie McClements TITLE OIL & GAS INSPECTOR DATE JUN 17 1971

CONDITIONS OF APPROVAL, IF ANY:

Net 51.40

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JUN 15 1971

OIL CONSERVATION COMM.
HOBBS, N. M.