## NEV IEXICO OIL CONSERVATION COM. SION Santa Fe, New Mexico

## REQUEST FOR (OIL) (GAS) (ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:    Secily 011 Company   Kerd on 17   (Lease)   Well No. 14   in. 5%		-			(Place)	Mext co	<b>July 12</b> , (Da	
(Company or Operator)  (Company or Operator)  (Company or Operator)  (County)  (County							osa Wi	<b>.</b>
County. Date Spudded. Set 27, 1924. Date Completed. July 11, 1934.  Please indicate location:  Elevation. 223 B. Total Depth. 1940.  P.B. 6840.  Top oil/gas pay. 7140.  Casing Perforations: 7140-6740.  Depth to Casing shoe of Prod. String. 670.  Natural Prod. Test. BO  Natural Prod. Test. BO  Size S. Sax  Based on. bbbs. Oil in. Hrs. M  Test after acid or shot. 210.  Gas Well Potential.  Size choke in inches. 27 Tubing.  Date first oil run to tanks or gas to Transmission system: July 10, 1954.  Transporter taking Oil or Gas: 7 Tubing.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Scall of the street of the stre				Herico "K"	, Well No	, in	5W 1/4 #4	1/2
County, Date Spudded. 27 29, 1925. Date Completed. 31 11, 1925.  Please indicate location:  Elevation. 3223  Total Depth. 5560 P.B. 6840 Top oil/gas pay. 5740 Total Depth. 5760 Prod. Form. Drinkars  Casing Perforations: 6740 4760 Depth to Casing shoe of Prod. String. 6870 Natural Prod. Test. BO  Natural Prod. Test. BO  based on. bbls. Oil in. Hrs. M  Casing and Computing Record. Based on. bbls. Oil in. 24 Hrs. M  8-5/8" 3150 2000  5-1/2" 6870 450  Date first oil run to tanks or gas to Transmission system: 5717 10, 1954  Transporter taking Oil or Gas. 7 Total Depth. 5760 Pipe Line Company of Company	(Company or Operator)				NMPM. D	ollarhide Dri	nkard	Poo
Please indicate location:  Elevation, 3223' III Total Depth. 5960' P.B. 6840'  Top oil/gas pay. 6740' Prod. Form. Prinkard  Casing Perforations: 6740-6760'  Depth to Casing shoe of Prod. String. 6870'  Natural Prod. Test. BO  based on. bbls. Oil in. Hrs. M  1980' FRL & 1980' FEL  Casing and Camenting Record Size Sax  Based on. 210 Bols. Oil in. Hrs. M  Based on. 210 Bols. Oil in. Hrs. M  Gas Well Potential.  Size choke in inches. Tabing  Transporter taking Oil or Gas. 7222 Bols. Acid and well flowed 210 In. 24 bours thru 2° tabing.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Steally 011 Campany of Operator)  OIL CONSERVATION COMMISSION  Title Set 2011 Communications regarding well to:  Send Communications regarding well to:  Send Communications regarding well to:	(Unit)	•						
Elevation, 323' IF Total Depth. 4960' P.B. 4840'  Top oil/gas pay. 5740' Depth to Casing shoe of Prod. String. 5770'  Depth to Casing shoe of Prod. String. 5770'  Natural Prod. Test. BO based on. bbls. Oil in. Hrs. M  Date first acid or shot. 210 Bo Bo Bo Bo Based on. 210 Based on. Bo Bo Based on. Bo Bo Based on. Based on. Based on. Based on. Bo Bo Based on. Based on. Based on. Bo Bo Based on.	Lea			County. Date Spudded	29, 1954	., Date Completed.	sera ir	77
Casing Perforations: 6740-6760*  Depth to Casing shoe of Prod. String 6570*  Natural Prod. Test	Please	indicate lo	cation:					
Depth to Casing Perforations: 6740-6760  Depth to Casing shoe of Prod. String. 6700  Natural Prod. Test				Elevation 3223 IF	Total Depth	69601	, P.B. 6840	<b>)</b> 1
Depth to Casing shoe of Prod. String.  Natural Prod. Test		#14		Top oil/gas pay		Prod. Forn	Drinkard	
Natural Prod. Test		Sec	. 29					
based on				Depth to Casing shoe of	Prod. String68	701		
Test after acid or shot. 210  Casing and Comenting Record Size Sax  Based on. 216  Based on. 216								
Based on 210 bbls. Oil in 24 Hrs. M  8-5/8* 3150* 2000  5-1/2* 6870* 450  Date first oil run to tanks or gas to Transmission system: July 10, 1954  Transporter taking Oil or Gas: Texas—New Hexico Pipe Line Company  marks: Acidi sed there perferations 6740-6760* with 4000 Gals, acid and well flowed 210 in 1 hereby certify that the information given above is true and complete to the best of my knowledge.  proved 19 Skelly Oil Company of Operator)  OIL CONSERVATION COMMISSION  By: (Signature)  Title Dist. Sapt.  Send Communications regarding well to:				based on	bbls. Oil in	Hı	3	Mir
Based on	19 <b>6</b> 0' F	NL & 198	O' FEL	Test after acid or shot	210			ВОР
Size choke in inches. 2" Tabling  Date first oil run to tanks or gas to Transmission system: July 10, 1954  Transporter taking Oil or Gas: Texas-New Hexico Pipe Line Company  marks: Acidised there perferations 6740-6760° with 4000 Gals, acid and well flowed 210 1  eil in 24 hours there 2" tabling.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Skelly 0il Company  (Signature)  Title Dist. Supt.  Send Communications regarding well to:		and Cementi SILAT		Based on 210	bbls. Oil in	<b>24</b> H	rs	Mir
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Date first oil run to tanks or gas to Transmission system: July 10, 1954  Transporter taking Oil or Gas: Texas-Hew Mexico Pipe Line Company  marks: Acidi sed thru perferations 6740-6760° with 1000 Gals. acid and well flowed 210 in 24 hours thru 2" tabing.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Skelly 0il Company  OIL CONSERVATION COMMISSION  By:  Cignature  Dist. Supt.  Send Communications regarding well to:	5-1/2"	68701	450					
I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By:  (Signature)  Title  Bist. Sapt.  Send Communications regarding well to:								
I hereby certify that the information given above is true and complete to the best of my knowledge.  Skelly Oil Company of Operator)  OIL CONSERVATION COMMISSION  By:  (Signature)  Title  Dist. Sapt.  Send Communications regarding well to:				Transporter taking Oil	or Gas: Texas-II	ew Mexico Pip	e Line Com	peny
OIL CONSERVATION COMMISSION  By:  (Signature)  Title  Send Communications regarding well to:					dth 4009 Gal	s. acid and w	all flowd	210 B
OIL CONSERVATION COMMISSION  By:  (Signature)  Title  Send Communications regarding well to:					nd complete to th	e best of my knowl	edge.	
Title Dist. Sept.  Send Communications regarding well to:	proved		1 13 4	, 19	SKALLY	Company of Ope	rator)	ж
Send Communications regarding well to:	OI	CONSER	EVATION	COMMISSION	. / /	(Signature)		7
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