

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12244
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9519
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well No. 14
9. Pool name or Wildcat Dollarhide Tubb Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3201' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection
2. Name of Operator Texaco Exploration & Production Inc.
3. Address of Operator P.O. Box 730, Hobbs, NM 88241-0730 505- 393-7191
4. Well Location Unit Letter D : 666 990 Feet From The North Line and 330 Feet From The West Line Section 29 Township 24-S Range 38-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3201' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) MIRU, install BOP and backflow well if necessary. Record flow rates and pressures.
- (2) Unseat packer and TOH with 2 3/8" tubing. Pressure test IPC tubing and visually inspect for external corrosion. Swap out junk tubing joints.
- (3) GIH with 4 3/4" bit and 5 1/2" casing scraper. Clean casing to 6810'. Circulate hole clean.
- (4) RU wireline and set CTBP at 6805'. By bailer, dump 2 sx cement on top. GIH with 5 1/2" packer on work string. Set at 6550' and pressure up on backside to 500 psi.
- (5) Acidize perfs with 3000 gallons 20% NEFE in three stages at 3 BPM using rock salt blocks. Overdisplace with produced water and shut-in overnight. Perfs: 6688'-91', 6695'-6702', 6710'-16', 20'-27', 34'-41', 50'-55', 58'-63' and 6768'-6770'. (2 SPF - 84 holes)
- (6) Swab or flow back load. Run 5 1/2" injection packer, on-off tool and profile nipple on 2 3/8" IPC tubing. Test tubing into hole.
- (7) Set packer at 6650' and test casing to 600 psi. Displace annulus with corrosion inhibitor. Remove BOP, set packer and flange up tubing head. Test annulus to 600 psi.
- (8) Hook up injection line and put on test. Establish steady rate and set up for injection profile.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul Kautz TITLE Production Engineer DATE 1-22-92
TYPE OR PRINT NAME Production Engineer TELEPHONE NO. 505-397-0428

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

JAN 30 '92

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 30 1892

1892